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SECOND AMENDMENT TO SOLAR PROJECT RECLAMATION AGREEMENT

(Scarlet I and II)

THIS SECOND AMENDMENT TO SOLAR PROJECT RECLAMATION AGREEMENT ("Second Amendment") is entered into this 10th day of June, 2025 ("Effective Date of the Second Amendment"), by and between the COUNTY OF FRESNO, a political subdivision of the State of California ("COUNTY"), and RE Scarlet LLC, a Delaware limited liability company ("APPLICANT"), each a "Party" and collectively, the "Parties."

RECITALS

- A. Capitalized terms used but not defined in this Second Amendment have the respective meanings set forth in the Agreement. All Exhibits attached hereto, or otherwise referred to herein, are Exhibits to the Agreement.
- B. On August 23, 2022, the Parties entered into that certain Solar Project Reclamation Agreement ("Agreement") setting forth the Reclamation Plan for a portion of the approved uses identified in the Approvals, which portion consists of an approximately 200-MW solar photovoltaic generation facility, 40-MW / 160-MWh energy storage system, substation, and transmission lines ("Phase I Project").
- C. On September 2, 2022, APPLICANT, COUNTY, and the Escrow Agent entered into that certain Escrow Agreement contemplated by the Agreement.
- D. On August 22, 2023, the Parties entered into that certain First Amendment to Solar Reclamation Agreement ("First Amendment") setting forth the Reclamation Plan for a portion of the approved uses identified in the Approvals, which portion consists of an approximately 200-MW solar photovoltaic generation facility and 150-MW / 600-MWh energy storage system ("Phase II Project"). Collectively, the Phase I Project and Phase II Project are referred to herein as the "Original Project."
- E. The Parties and Escrow Agent entered into that certain First Amendment to Escrow Agreement on August 22, 2023.

F.

- On September 19, 2024, pursuant to County Resolution No. 13059, subject to the conditions, mitigation measures, and project notes listed therein, the COUNTY's Planning Commission, under the California Environmental Quality Act (California Public Resources Code, Division 13, section 21000 *et seq.*), including the implementing CEQA Guidelines thereunder (Title 14, Division 6, Chapter 3, California Code of Regulations, section 15000 *et seq.*), approved the addendum to EIR No. 7230 for the "Scarlet Solar Energy Project" and approved and issued to APPLICANT CUP Nos. 3789, 3790, 3791, and 3792, amending the Approvals. The approved addendum to EIR No. 7230 and such approved and issued CUP Nos. 3789, 3790, 3791, and 3792 break the project described in the Approvals into four "Sections." On March 27, 2025, the Planning Commission approved a modification to CUP Nos. 3789 and 3792, permitting the relocation of electrical infrastructure. Collectively, the Planning Commission approvals issued on September 19, 2024 and March 27, 2025 discussed in this Recital F are referred to as the "Amended Approvals."
- G. As an accommodation to APPLICANT, COUNTY has allowed and continues to allow APPLICANT to make the project that is subject to the Amended Approvals in phases, as provided in the Agreement, First Amendment, and this Second Amendment for the sole purpose of APPLICANT's orderly construction and development of the project that is subject to the Amended Approvals, and is in no way intended by the Parties to alter such project or delay, suspend, extend the time for, or otherwise lessen APPLICANT's performance of any of its obligations under the original Agreement and First Amendment (i.e., excluding this Second Amendment).
- H. On April 7, 2025, APPLICANT submitted to the Department an addendum to the Reclamation Plan ("Third Addendum to the October 2021 Reclamation Plan"), identifying the project described in the Amended Approvals, inclusive of Sections I IV. This Third Addendum to the October 2021 Reclamation Plan was approved by the Director on April 10, 2025. A true and correct copy of the Third Addendum to the October 2021 Reclamation Plan is attached hereto as Exhibit A-2. Collectively, the Reclamation

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Plan, together with the Second Addendum to the October 2021 Reclamation Plan and Third Addendum to the October 2021 Reclamation Plan, indivisibly are the "Second Amended Reclamation Plan."

- Generally, the Second Amended Reclamation Plan (as it pertains to Sections I and II) states that, at the end of its expected 35-year useful life, the project described in Sections I and II of the Amended Approvals would be decommissioned and dismantled, and the Section I and II project site restored to an agricultural use-ready condition in accordance with all applicable codes and regulations.
- J. The Parties desire to amend the Agreement, as amended by the First Amendment, pursuant to this Second Amendment, in order to reflect that Sections III (CUP No. 3790) and IV (CUP No. 3792), as described in the Amended Approvals, are to be removed from the Original Project and to be removed from the scope of the Agreement, as amended by the First Amendment and this Second Amendment, to be addressed by separate reclamation agreements, also executed on June 10, 2025. The Parties further desire to amend the Agreement, as amended by the First Amendment, pursuant to this Second Amendment, in order to limit the scope of the project to be addressed in the Agreement, as amended by the First Amendment and this Second Amendment, to Sections I (CUP No. 3789) and II (CUP No. 3790) ("Reduced Scope Project").
 - To secure APPLICANT's faithful performance of all of its obligations under the Second Amended Reclamation Plan (as it pertains to the Reduced Scope Project), APPLICANT shall cause the Cash Security in the savings deposit account referenced in the Escrow Agreement (as amended) to be in the initial minimum amount equal to the licensed professional engineer's written cost estimate, which is Four Million, Six Hundred and Fifty-Two Thousand, Seven Hundred and Eighty-Nine, and 79/100 Dollars (\$4,652,789.79) for Section I and Five Million, Five Hundred and Twenty-Thee Thousand, Seven Hundred and Eighty-Five, and 91/100 Dollars (\$5,523,785.91) for Section II, which amounts to a total of Ten Million, One Hundred and Seventy-Six Thousand, Five Hundred and Seventy-Five, and 70/100 Dollars (\$10,176,575.70)

("Revised Initial Deposit"), plus such annual increases reflecting increased construction costs reflected in the ENR construction cost index, without the requirement of any demand or notice by COUNTY.

- APPLICANT represents to COUNTY that the Reduced Scope Project described herein is fully capable of independent operation and of supplying power to the power grid, except that the Reduced Scope Project utilizes, for connection with the grid, electrical infrastructure and transmission lines which COUNTY approved under CUP No. 3555 (as amended by CUP No. 3792). The project approved under CUP No. 3555 (as amended by CUP No. 3792) is project commonly known as "Section IV" of the Scarlet Solar Energy Project. APPLICANT understands, acknowledges, and agrees that Section IV of the Scarlet Solar Energy Project, inclusive of facilities utilized by the Reduced Scope Project, is subject to a certain Solar Project Reclamation Agreement dated on or about June 10, 2025 ("Scarlet IV Agreement"), to which APPLICANT is not, and shall not be, an intended third-party beneficiary by virtue of the Agreement or the Scarlet IV Agreement, as modified by the First Amendment and this Second Amendment. APPLICANT represents and warrants to COUNTY that the Project's use of infrastructure covered by the Scarlet IV Agreement is not at the direction or otherwise as a result of a decision by COUNTY.
- M. The Parties agree that such amendment is contemplated and permitted by Section 18 of the Agreement.
- N. The Parties agree that fairness and sound fiscal policy require that APPLICANT, as the person or entity receiving the benefits of any land use approval, should also bear the burden of the liability for decommission and dismantling the Reduced Scope Project, and restoring the site of said Reduced Scope Project to an agricultural use-ready condition in accordance with all applicable codes and regulations.
- O. The Parties agree that this Second Amendment is within the scope of the Amended Approvals.

In consideration of the foregoing facts and circumstances, and for good and valuable consideration, the sufficiency of which is acknowledged as having been received, the Parties hereby agree to amend the Agreement as follows:

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1. <u>APPLICANT's updated representations, covenants, and warranties to COUNTY</u>.

APPLICANT represents, covenants, and warrants to COUNTY that, as of the Effective Date of the Second Amendment, (a) all of the representations, covenants, and warranties to COUNTY under the Agreement, the Escrow Agreement, the RE Scarlet LLC Easement (as defined in Section 7 of the Agreement), which has been recorded in the official records of the Fresno County Recorder on September 7, 2022, as of 08:38:47 AM, as Document No. 2022-0111753, the RE Scarlet LLC Phase II Easement (as defined in Section 9 of the First Amendment), which has been recorded in the official records of the Fresno County Recorded on March 29, 2024, as of 2:16:46 PM, as Document No. 2024-0029669, the First Amendment, and the First Amendment to the Escrow Agreement, dated August 22, 2023 continue to be true as to every parcel within the scope of the Reduced Scope project, (b) there is no occurrence of any Event of Default (as defined in Section 3 of the Agreement) under the Agreement, and (c) there is no occurrence of, and APPLICANT does not expect the occurrence of any, Event of Project Cessation (as defined in Section 1(a) of the Agreement) with respect to the Reduced Scope Project, APPLICANT further represents covenants, and warrants to the COUNTY that the Reduced Scope Project is entirely built out and functioning according to its manufacturer's specifications, and that entire footprint of the Reduced Scope Project lies within territory covered by the RE Scarlet LLC Easement and the RE Scarlet LLC Phase II Easement. A true and correct copy of a map of the property subject to the Amended Approvals, including the footprint of the Reduced Scope Project, is attached hereto as **Exhibit B-3**.

2. The Agreement

All references in the Agreement or First Amendment to "this Agreement" are amended by this Second Amendment to mean "this Agreement, as amended by the First Amendment and the Second Amendment," and all references, subsequent to this Section 2 in this Second Amendment to "the Agreement" mean "the Agreement, as amended by the First Amendment and this Second Amendment," unless it is reasonably evident from the context that the reference to "this Agreement" or "the Agreement," respectively, can only mean the Agreement without being amended by this Second Amendment, or it is otherwise expressly stated herein. Such

interpretation of "this Agreement," "the Agreement," and this Second Amendment shall be made by the Parties with the intention that APPLICANT shall fulfill all of its obligations under the Agreement, as amended by the First Amendment and this Second Amendment, and that the COUNTY shall be entitled to enforce all of its rights and remedies under the Agreement, as amended by the First Amendment and this Second Amendment. Without limiting the generality of the foregoing provisions of this Section 2, APPLICANT acknowledges and agrees that subsection 6(a) of the Agreement, which provides and requires "[u]nless there is an Event of Default, APPLICANT may, upon consent of the COUNTY Board of Supervisors, transfer this Agreement, but only in its entirety,..." provides and requires under this Second Amendment that "[u]nless there is an Event of Default, APPLICANT may, upon consent of the COUNTY Board of Supervisors, transfer this Agreement, as amended by the First Amendment and this Second Amendment, but only in the entirety of the Agreement, as amended by the First Amendment and this Second Amendment,..."

3. The Reclamation Plan

(a) All references in the Agreement to the "Reclamation Plan" are amended by this Second Amendment to mean the Second Amended Reclamation Plan, as it pertains to the Reduced Scope Project. To that end, (i) APPLICANT shall comply with all of the terms and conditions of the Reclamation Plan together with the Second Addendum to the October 2021 Reclamation Plan and Third Addendum to the October 2021 Reclamation Plan as one, fully-integrated Second Amended Reclamation Plan for the Reduced Scope Project, under the Agreement; provided however, nothing contained in this Section 3 shall excuse APPLICANT from timely performing Reclamation with respect to the Reduced Scope Project, if any portion of the Reduced Scope Project qualifies for Reclamation under the Agreement, and (ii) APPLICANT agrees that all of APPLICANT's activities set forth in the Second Amended Reclamation Plan with respect to the Reduced Scope Project shall be deemed as requirements of APPLICANT under the Agreement, and are enforceable by COUNTY under the terms and conditions of the Agreement.

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- (b) APPLICANT covenants, and warrants to COUNTY that the Second Amended Reclamation Plan is internally consistent, and that the Third Addendum to the October 2021 Reclamation Plan does not conflict with, or create increases in costs not fully accounted for in the Revised Initial Deposit, greater than estimated under, the original Reclamation Plan for the Reduced Scope Project, and vice-versa.
- Notwithstanding anything to the contrary in this Second Amendment, nothing in (c) this Second Amendment permits APPLICANT to delay, suspend, extend the time for, or otherwise lessen APPLICANT's performance of any of its obligations under the original Agreement with respect to the Reduced Scope Project.

4. The Project

All references in the Agreement to the "Project" are amended by this Second Amendment to mean the Reduced Scope Project, unless it is reasonably evident from the context that the reference to the "Project" can only mean the Original Project, the Phase I Project, or the Phase Il Project, or it is otherwise expressly stated herein. Such interpretation of the "Project" and this Second Amendment shall be made by the Parties with the intention that APPLICANT shall fulfill all of its obligations under the Agreement, as amended by the First Amendment and this Second Amendment, and that the COUNTY shall be entitled to enforce all of its rights and remedies under the Agreement, as amended by the First Amendment and this Second Amendment.

5. **APPLICANT's Obligations**

Compliance with Reclamation Plan. (a)

APPLICANT agrees that all of APPLICANT's activities set forth in the Second Amended Reclamation Plan with respect to the Reduced Scope Project, shall be deemed as requirements of APPLICANT under the Agreement, and are enforceable by COUNTY under the terms and conditions of the Agreement. APPLICANT shall, at its own cost, fully perform and comply with all of the provisions of the Second Amended Reclamation Plan, including without limitation Section 5 (Decommissioning and Restoration Process) of the Second Amended Reclamation Plan with respect to the Project and Section 6 (Decommissioning Costs and Financial Assurances) of the Second Amended Reclamation Plan with respect to the Reduced Scope

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Project, and decommission, dismantle, and remove the entire Reduced Scope Project, and reclaim all of the Property, to the extent it lies within the footprint of the Reduced Scope project or is otherwise used to site any component of the Reduced Scope Project, to its pre-project condition as an agricultural use-ready condition in accordance with all applicable codes and regulations pursuant to the Second Amended Reclamation Plan (collectively, "Reclamation") within twelve (12) months of the occurrence of any Event of Project Cessation.

If there are any inconsistencies between the terms and conditions of the Agreement (excluding the Second Amended Reclamation Plan) and the provisions of the Second Amended Reclamation Plan with respect to the Project, such inconsistencies shall be resolved by giving precedence to the terms and conditions the Agreement (excluding the Second Amended Reclamation Plan) over the provisions of the Second Amended Reclamation Plan with respect to the Project and/or the Property.

(b) APPLICANT Disinterested in Scarlet IV Agreement.

Except if and to the extent that APPLICANT is party to the Scarlet IV Agreement (in which case APPLICANT's rights and remedies as to the Scarlet IV Agreement are only those expressly stated therein), APPLICANT understands, acknowledges, and agrees (1) that COUNTY is permitted to exercise all remedies under the Scarlet IV Agreement without regard to any impact on APPLICANT, whether foreseeable or not, (2) that APPLICANT has no rights under the Scarlet IV Agreement and is not an intended third-party beneficiary thereof, (3) that APPLICANT cannot and shall not seek any remedies with respect to COUNTY's actions taken pursuant to the Scarlet IV Agreement, whether or not COUNTY is allegedly or actually in breach of the Scarlet IV Agreement, (4) that COUNTY owes no duty or responsibility (including without limitation a duty or responsibility to provide or forward notice), direct or indirect, to APPLICANT under the Scarlet IV Agreement, and (5) that COUNTY is not responsible for ensuring consistency between this Agreement and the Scarlet IV Agreement. APPLICANT expressly acknowledges and agrees that APPLICANT shall have no rights or remedies under the Scarlet IV Agreement, even where COUNTY's actions taken under the Scarlet IV Agreement cause an interruption the Project's connection with the grid, resulting directly in an Event of Default by APPLICANT, except where

COUNTY acts in violation of the terms of this Agreement, and only as provided by this Agreement, inclusive of subsection 8(b) below. Nothing in this subsection 5(b) shall be construed as prohibiting APPLICANT from being made a party to or assignee of the Scarlet IV Agreement or a successor agreement thereto, provided that all parties to the Scarlet IV Agreement execute a written instrument to that effect in the manner provided for in the Scarlet IV Agreement (including without limitation the provisions of the Scarlet IV Agreement regarding assignment, transfer, and amendment). For the avoidance of doubt, in the event APPLICANT is party to the Scarlet IV Agreement, this Section 5(b) shall not limit APPLICANT's rights thereunder.

(c) Time is of the Essence.

It is understood that time is of the essence in the performance of all obligations under this Agreement and the Second Amended Reclamation Plan. Any reference in this Agreement to "business days" shall mean COUNTY's business days.

6. Changes to Cash Security

- (a) As further security to COUNTY for APPLICANT's faithful performance of all of its obligations to comply with the Second Amended Reclamation Plan, and the terms and conditions of the Agreement, APPLICANT shall, and shall cause the Escrow Agent to, not later than five (5) business days subsequent to the execution of this Second Amendment by the Parties, enter into the Second Amendment to the Escrow Agreement ("Second Amendment to Escrow Agreement") among APPLICANT, COUNTY, and the Escrow Agent, as further required under Section 7 of this Second Amendment. Within three (3) business days following APPLICANT's, COUNTY's, and the Escrow Agent's execution of such Second Amendment to Escrow Agreement, APPLICANT shall irrevocably cause Cash Security held in the Escrow Agent's savings deposit account established under the Escrow Agreement to equal the Revised Initial Deposit, as defined in Recital K. The amount of the Revised Initial Deposit is not a limitation on APPLICANT's obligations under the Agreement or the Second Amended Reclamation Plan.
- (b) The Revised Initial Deposit shall (i) comply with all of the requirements of the Cash Security under Section 2 of the Agreement, and specifically all of the requirements of an additional cash deposit under subsection 2(a) of the Agreement, (ii) upon and after the

irrevocable delivery of the Revised Initial Deposit to the Escrow Agent, (1) the Revised Initial
Deposit shall be treated the same in all respects as the Cash Security, (2) the Revised Initial
Deposit shall constitute the Cash Security, and the Cash Security shall continue to be subject to
all of the terms and conditions of the Agreement, with respect to the Cash Security, and the
Escrow Agreement, and (3) the Cash Security may be used by COUNTY with respect to the
Reduced Scope Project or any portion of the Reduced Scope Project, due to any Event of
Default, as determined by Director in his or her sole and absolute discretion.

(c) APPLICANT understands, acknowledges, and agrees that the timing of the deposit of the Revised Initial Deposit does not alter the timing for APPLICANT's performance of any of the requirements of Section 2 of the Agreement from the Effective Date of the Second Amendment onwards, including, but not limited to, the requirement in subsection 2(b) of the Agreement, including further, but not limited to, the requirement that not later than December 1, 2025, and December 1 of each year following the Effective Date of the Second Amendment, APPLICANT shall, without the requirement of any demand or notice by COUNTY, deposit additional cash necessary to cause the Cash Security to be increased by a percentage equal to any annual increase in construction costs reflected in the ENR construction cost index from October 1 of the previous year to October 1 of the then-current year.

7. <u>Amendment to Escrow Agreement; Escrow Agent's Acknowledgement</u>

(a) The Second Amendment to Escrow Agreement shall be in a form and substance acceptable to COUNTY and shall comply with the requirements of Section 2 of the Agreement. All references in the Agreement or First Amendment to the "Escrow Agreement" (except for a replacement Escrow Agreement required under Section 2(d) of the Agreement) are amended by this Second Amendment to mean the "Escrow Agreement, as amended by the First Amendment to Escrow Agreement and the Second Amendment to the Escrow Agreement," and all references in this Second Amendment to "the Escrow Agreement" mean "the Escrow Agreement, as amended by the First Amendment to Escrow Agreement and the Second Amendment to the Escrow Agreement," unless it is reasonably evident from the context that the reference to "the Escrow Agreement" can only mean the Escrow Agreement without being amended by the First

Amendment to Escrow Agreement or the Second Amendment to the Escrow Agreement, or it is otherwise expressly stated herein. Such interpretation of the Escrow Agreement, the First Amendment to Escrow Agreement, and the Second Amendment to the Escrow Agreement shall be made by the Parties with the intention that APPLICANT shall, and shall cause Escrow Agent to, fulfill all of their respective obligations under the Escrow Agreement, as amended by the First Amendment to Escrow Agreement and the Second Amendment to the Escrow Agreement, and that the County shall be entitled to enforce all of its rights and remedies under the Escrow Agreement, as amended by the First Amendment to Escrow Agreement and the Second Amendment to the Escrow Agreement to the Escrow Agreement.

- (b) Without limiting the generality of the foregoing requirements of the Second Amendment to Escrow Agreement, APPLICANT shall, and shall cause the Escrow Agent to, enter into the Second amendment to the Escrow Agreement among APPLICANT, COUNTY and the Escrow Agent in compliance with the following major requirements of the Second Amendment to Escrow Agreement, which major requirements are not an exhaustive list of requirements for the Second Amendment to Escrow Agreement:
 - i. As required in subsection 6(a) of this Second Amendment, APPLICANT shall irrevocably cause Cash Security held in the Escrow Agent's savings deposit account established under the Escrow Agreement to equal the Revised Initial Deposit, as defined in Recital K, in US Currency, as an addition to the Cash Security for the exclusive purposes of the Escrow Agreement;
 - ii. The Escrow Agent shall receive, and upon receipt immediately deposit, and hold the Revised Initial Deposit, as and in the same manner as the Cash Security only in the same separate savings deposit account established under the Escrow Agreement for the exclusive purposes of the Escrow Agreement; and
 - iii. Within two (2) business days following Escrow Agent's receipt of the Revised Initial Deposit, the Escrow Agent shall give County written acknowledgement of such receipt immediate deposit of the Revised Initial Deposit in such separate savings deposit account.

8. Additional Events of Default

This Section 8 shall not be construed to limit in any way the interpretation or application of the term "Event of Default," as that as that term is defined in and used for any purposes under the Agreement, with respect to any term or condition of the Agreement, including the First Amendment and this Second Amendment. Event of Default, as that term is defined in and used for all purposes under the Agreement, shall also include the occurrence of any one or more of the following events:

- (a) Except if and to the extent that APPLICANT is party to the Scarlet IV Agreement (in which case APPLICANT's rights and remedies as to the Scarlet IV Agreement are only those expressly stated therein), APPLICANT attempts to assert any right or remedy under the Scarlet IV Agreement, or otherwise interferes with the COUNTY's execution of COUNTY's rights and remedies under the Scarlet IV Agreement.
- (b) APPLICANT fails to, or fails to cause the Escrow Agent to, within five (5) business days subsequent to the execution of this Second Amendment by the Parties, enter into the Second Amendment to the Escrow Agreement, as required by subsection 6(a) of this Second Amendment.
- (c) APPLICANT fails to cause the Cash Security held in the Escrow Agent's savings deposit account established under the Escrow Agreement to equal the Revised Initial Deposit, as defined in Recital K, within three (3) business days following APPLICANT's, COUNTY's, and the Escrow Agent's execution of such Second Amendment to Escrow Agreement, as required by subsection 6(a) of this Second Amendment.
- (d) APPLICANT breaches any term, condition, or covenant of the Agreement, inclusive of the First Amendment and this Second Amendment, or otherwise fails to comply with any requirements of the Agreement.

9. Entire Agreement

The Agreement constitutes the entire agreement between APPLICANT and COUNTY with respect to the subject matter of the Agreement, namely the Reduced Scope Project, excepting Sections III and IV of the Scarlet Solar Project, and supersedes all previous

agreements, negotiations, proposals, commitments, writings, advertisements, publications, and understanding of any nature whatsoever unless expressly included in the Agreement.

In the event of any inconsistency in interpreting the documents which constitute the Agreement, the inconsistency shall be resolved by giving precedence in the following order of priority:

- (1) First, the Form of RE Scarlet LLC Easement (Exhibit C-1), the Form of Westlands Easement (Exhibit C-2), and the Form of RE Scarlet LLC Phase II Easement (Exhibit C-3), all of which shall have equal priority among themselves;
- (2) Second, the text of the Agreement (excluding Exhibit A, Exhibit B, Exhibit B-1, Exhibit C-1, Exhibit C-2, Exhibit A-1, Exhibit B-2, Exhibit C-3, Exhibit A-2, and Exhibit B-3), in the following order: (a) the Second Amendment, (b) the original Agreement (excepting the amendments), and (c) the First Amendment;
- (3) Third, the Legal Descriptions of the Property (Exhibit B-1) and the Legal Descriptions of the Phase II Property (Exhibit B-2), all of which shall have equal priority among themselves;
 - (4) Fourth, the Third Addendum to the Reclamation Plan (Exhibit A-2);
 - (5) Fifth, the Second Addendum to October 2021 Reclamation Plan (Exhibit A-1);
- (6) Sixth, the Reclamation Plan (Exhibit A), provided however, DUDEK's Scarlet Phase I Solar Project Decommissioning Cost Estimate therein, dated June 1, 2022, including Appendix A thereto, shall supersede DUDEK's Scarlet Phase I Solar Project Decommissioning Cost Estimate therein, dated October 14, 2021, including Appendix A thereto;
- (7) Seventh, the Map of Parcels Subject to CUPs No. 3789, 3790, 3791, and 3792 (Exhibit B-3); and
 - (8) Eighth, the Map of Parcels Subject to CUP No.3555 (Exhibit B).

10. **General Provisions**

- (a) This Second Amendment shall become effective on the Effective Date of the Second Amendment.
- (b) Upon the Effective Date of the Second Amendment, the Agreement, the First Amendment, and this Second Amendment shall together constitute the Agreement.

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- (c) The Agreement is ratified and continued according to its terms and conditions. All provisions of the Agreement and First Amendment not amended by this Second Amendment remain in full force and effect.
- (d) The Parties hereby acknowledge that they and their respective counsel have cooperated in the drafting and preparation of this Second Amendment, for which reason this Second Amendment shall not be construed against any Party as the drafter hereof.
- (e) Each Party represents and warrants to the other Party that such Party is duly authorized and empowered to execute, enter into, and perform its obligations set forth in this Second Amendment, and that the individual Second this Second Amendment on behalf of such Party has been duly authorized to execute this Second Amendment on behalf of such Party, and will, by signing this Second Amendment on such Party's behalf, legally bind such Party to the terms, covenants, and conditions of this Second Amendment. Each Party further represents and warrants to the other Party that no other person or entity is required to give its approval or consent to this Second Amendment in order for such Party to authorize, enter into, and perform its obligations under this Second Amendment, or that if such approval or consent to this Second Amendment is required, that such approval or consent has been obtained.
- (f) The Parties agree that this Second Amendment may be executed by electronic signature as provided in this subsection 10(f).
 - An "electronic signature" means any symbol or process intended by an individual signing this Second Amendment to represent their signature, including but not limited to (1) a digital signature; (2) a faxed version of an original handwritten signature; or (3) an electronically scanned and transmitted (for example by PDF document) of a handwritten signature.
 - ii. Each electronic signature affixed or attached to this Second Amendment (1) is deemed equivalent to a valid original handwritten signature of the person signing this Second Amendment for all purposes, including but not limited to evidentiary proof in any administrative or judicial proceeding, and (2) has the same force and effect as the valid original handwritten signature of that person.

- iii. The provisions of this subsection 10(f) satisfy the requirements of California Civil Code section 1633.5, subdivision (b), in the Uniform Electronic Transaction Act (California Civil Code, Division 3, Part 2, Title 2.5, beginning with section 1633.1).
- iv. Each party using a digital signature represents that it has undertaken and satisfied the requirements of California Government Code section 16.5, subdivision (a), paragraphs (1) through (5), and agrees that each other party may rely upon that representation.
- v. This Second Amendment is not conditioned upon the parties conducting the transactions under it by electronic means and either party may sign this Second Amendment with an original handwritten signature.
- (g) This Second Amendment may be executed in one or more original counterparts, all of which together shall constitute one and the same agreement.
- (h) Notwithstanding anything else to the contrary herein, the Parties acknowledge and agree that no other person (including any individual, firm, corporation, or entity [including without limitation the "APPLICANT" under the Scarlet IV Agreement]) shall be deemed an intended third-party beneficiary of the Agreement.

(Signatures on following page.)

1	IN WITNESS WHEREOF, the parties h	ereto have caused this Second Amendment to be
2	executed as of the Effective Date of the Secon	nd Amendment.
3 4	APPLICANT: RE Scarlet LLC, a Delaware limited liability company	COUNTY: County of Fresno, a political subdivision of the State of California
5 6	DocuSigned by:	Effective Date of the Second Amendment. COUNTY: County of Fresno, a political subdivision of the State of California Ernest "Buddy" Mendes, Chairman of the Board of Supervisors of the County of Fresno 19, 2025 Date: FO LEGAL FORM: ATTEST: BERNICE E. SEIDEL, Clerk of the Board of Supervisors, County of Fresno, State of California By: Deputy G USE ONLY under Escrow Agreement with United Security Bank, N.A., as amended. It
7 8	Print Name: Chief Executive Officer Title:	 the Board of Supervisors of the County of
9	Date: May 19, 2025	— Date:
11 12 13	RE Scarlet LLC, a Delaware limited liability company Print Name: Title: Date: APPROVED AS TO LEGAL FORM: Attorney for APPLICANT FOR ACCOUNTING USE ONLY Funds to be held under Escrow Agreement with United Security Bank, N.A., as amended. funds are to be withdrawn from escrow by COUNTY deposit as follows: County of Fresno, a political subdivision of the State of California Ernest "Buddy" Mendes, Chairman of the Board of Supervisors of the County of Fresno The Board of Supervisors of the County of Fresno ATTEST: BERNICE E. SEIDEL, Clerk of the Board of Supervisors, County of Fresno, State of California By: Deputy	
14 15		•
16 17 18	Funds to be held under Escrow Agreement	
19 20 21	Account No. Fund No.	
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Reviewed and Accepted April 9, 2025
Fresno County Department of Public Works and Planning

Bavid A. Randall, Senior Planner

Scarlet Solar Energy Project

Third Addendum to Reclamation Plan

Prepared for

Fresno County Department of Public Works and Planning
Development Services Division
2220 Tulare Street, 6th Floor
Fresno, CA 93721

Prepared by

HELIX Environmental Planning, Inc. 1180 Iron Point Road, Suite 130 Folsom, CA 95630

April 2025 | 03062.00001.001

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ACRONYMS AND ABBREVIATIONS

AC alternating current

CDA Community Development Agency

County County of Fresno
CUP Conditional Use Permit

DC direct current

dS/m decisiemens per meter

EC electrical conductivity

ESP exchangeable sodium percentage

gen-tie generation intertie

MMRP Mitigation, Monitoring and Reporting Program

NAS Lemoore Naval Air Station Lemoore

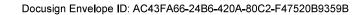
O&M Operations and Maintenance

PG&E Pacific Gas & Electric Company

Plan Scarlet Solar Energy Project Reclamation Plan

PV photovoltaic

SCADA supervisory control and data acquisition



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1.0 INTRODUCTION

1.1 PURPOSE OF THE PLAN

The Scarlet Solar Energy Project Reclamation Plan (Plan) outlines a framework for decommissioning and post-operational restoration of the Scarlet Solar Energy Project (project). This Plan is submitted to fulfill the requirements of the Fresno County Solar Facility Guidelines (Fresno County 2017) and mitigation measures related to post-operational site reclamation.

The purpose of this Plan is to outline a framework for the removal of the installed power generation equipment and to return the project site to a condition as close to a pre-construction state as possible. The project energy generation equipment is expected to have a life of up to 35 years. At the end of the useful life of the project, the project owner or operator will prepare the project site such that it may be re-used or sold or will provide the County of Fresno (County) with the financial assurances to conduct such work in the event that the owner or operator is incapable of performing such work. The procedures outlined in this Plan will ensure that the project owner, operator, and contractors protect public health and safety, provide environmental protection, and comply with applicable regulations. Additionally, should the facility not be reused, this Plan describes methods to decommission the facility and restore the site to pre-development conditions. Should the site be recommissioned rather than decommissioned, it will be done so in accordance with County permitting requirements.

A Final Reclamation Plan will be prepared and finalized in the months prior to decommissioning which will address the approved project, proposed land uses of the site post-decommissioning, and the applicable rules and regulations in place at that time.

1.2 PREVIOUS ADDENDA

The Scarlet Reclamation Plan was initially accepted by the Fresno County Public Works and Planning Department on October 28, 2021. Since October 2021, the Plan has been revised, first in June 2022 to include project decommissioning costs, and subsequently in July 2023 to note that the project site is now entirely owned by RE Scarlet LLC, a wholly owned subsidiary of EDP Renewables North America LLC, and update project decommissioning costs.

The revision to the Plan in July 2024, adds a description of Phase II, Phase III, and Phase IV of future project decommissioning and post-operational restoration of the Scarlet Solar Energy Project site. The addendum was precipitated by an amendment to the original Conditional Use Permit (CUP) No. 3555 which divided the single entitled project into four separate entitlements that allows the individual phases to perform reclamation independently, and to allow the corresponding financial sureties to be released independently.

1.3 THIRD ADDENDUM

This Plan is the third addendum to the Scarlet Reclamation plan and amends Reclamation Section I (CUP No. 3789), and Reclamation Section IV (CUP No. 3792) to reflect a minor boundary change to allow for optimal location of common improvements for transmission lines within the overall project to connect to the Sonrisa CUP No. 3677, which is contiguous to the project.



1.4 FRESNO COUNTY SOLAR FACILITY GUIDELINES

The Fresno County Solar Facility Guidelines (Fresno County 2017) requires that as part of the application review process, the applicant will provide a Reclamation Plan detailing the lease life, timeline for removal of the improvements and specific measures to return the site to the agricultural capability prior to installation of solar improvements. The Guidelines also include detailed guidance for the minimum content of Reclamation Plans (addressed in Section 2 of this Plan).

1.5 PROJECT LOCATION AND OVERVIEW

The project site is an approximately 3,766-acre site located in unincorporated Fresno County, approximately 3.5 miles west-southwest of the community of Tranquillity and approximately 6.5 miles east of Interstate 5 (I-5). The existing Pacific Gas and Electric Company's (PG&E) Tranquillity Solar Generating Facility is approximately 0.75 mile west of the project site. The project site would encompass 11 parcels¹ generally located south of West South Avenue, north of West Dinuba Avenue, east of South Ohio Avenue and State Route (SR) 33 (South Derrick Avenue), and west of South San Mateo Avenue. Some of the parcels originally described in the EIR have since been re-numbered after EDP Renewables North America LLC purchased the land from Westlands Water District. All of the parcels in the project site are currently owned by EDP Renewables North America LLC. Prior to EDP Renewables North America LLC purchasing the land, the project site encompassed 24 parcels², as outlined in the Scarlet Solar Project EIR (County 2021).

The project is anticipated to be constructed in three continuous phases. Of the 11 parcels, Phase I would encompass 2 entire parcels and a portion of another parcel, Phase II would encompass 6 entire parcels and a portion of another parcel, and Phase III as well as shared facilities across all phases would encompass at least 2 parcels. Portions of parcel 028-111-71 would be used for both Phase I and Phase II. Refer to Figure 1, Regional Location Map, in Appendix A for the project site in the region, and Figure 2, Site Location Map, for an aerial image of the project site.

The project is proposed to construct, operate, maintain, and decommission a 400-megawatt (MW) solar photovoltaic (PV) electricity generating facility, energy storage system, and associated infrastructure. The project would provide solar power to utility customers by interconnecting to the regional electricity grid at PG&E Tranquillity Switching Station.

The project would operate year-round to generate solar electricity during daylight hours and would store and dispatch power to the energy storage system during both daylight and non-daylight hours. The project is anticipated to be constructed in four phases. Phase I and Phase IV are currently under construction, and construction of Phase II began in October of 2023. Construction of Phase III is anticipated to start in late 2024 or early 2025. Refer to Figure 2 in Appendix A for an aerial image of the four phases.

Components of the project would include the following, which are further described below:

The project parcels as described in the 2021 EIR include: 028-071-34, 028-071-39, 028-071-47 (Shared Facility), 028-071-48, 028-071-49, 028-081-66, 028-101-72 (Shared Facility; Portion), 028-101-74 (Shared Facility; Portion), 028-111-01, 028-111-02 (Portion), 028-111-04, 028-111-05, 028-111-07, 028-111-09, 028-111-13, 028-111-14, 028-111-15, 028-111-16 (Portion), 028-111-17, 028-111-19 (Portion), 028-111-20 (Portion), 028-120-61, and 028-120-62.



The current project parcels include: 028-071-47 (Shared Facility), 028-071-48, 028-071-49, 028-071-56, 028-081-66, 028-101-84 (Shared Facility: Portion), 028-111-20 (Portion), 028-111-71, 028-111-72, 028-120-61, and 028-120-62.

- Groups of solar arrays (arrays include PV modules and steel support structures, electrical inverters, transformers, cabling, and other infrastructure);
- One electrical substation;
- A switchyard, including one high-voltage 230 kV utility switchyard, telecommunications infrastructure, and two 65-foot high dead-end structures;
- Approximately 3.5 miles of 230 kV generation intertie (gen-tie) transmission line (from the substation and the project 230 kV switchyard) to connect to the existing PG&E Tranquillity Switching Station;
- Improvements to PG&E electrical infrastructure, including a minor expansion of PG&E's
 Tranquillity Switching Station and approximately 1,900 feet of PG&E 230 kV transmission line to
 connect the 230 kV gen-tie line to the Tranquillity Switching Station;
- Up to 400 MW energy storage system, consisting of battery or flywheel enclosures and electrical cabling; and
- Other necessary infrastructure, including one permanent operations and maintenance (O&M) building, a septic system and leach field, a supervisory control and data acquisition (SCADA) system, a meteorological data system, buried conduit for electrical wires, overhead collector lines, on-site access roads, a shared busbar, 3 lighting, and wildlife-friendly security fencing.

This project is anticipated to remain in operation for up to 35 years from completion of construction. Figure 3, Site Plan, in Appendix A shows the location of the components of the proposed project and associated facilities for all four phases.

2.0 RECLAMATION PLAN CONTENT

The County Solar Facility Guidelines include guidelines for preparing a Reclamation Plan (Fresno County 2020). Each of the requirements is addressed individually below.

Description of present use of the site;

The existing land use of the project site is primarily dry-farmed agriculture. For the past 10 years, the project site intermittently has been in low-yield agricultural production (tilled, seeded, and harvested for winter wheat); intermittently irrigated (drip or sprinkler) and harvested for alfalfa seed or other crops; or disked twice a year and left fallow.

Describe the proposed alternative use of the land (all equipment to be installed above and underground, structures, fencing, etc.);

Section 1.3 includes a description of the proposed project facilities. The PV modules will be installed on steel posts supported by piles. Inverters, transformers, substations, electrical storage system containers,

³ A busbar is a system of electrical conductors in a generating or receiving station on which power is concentrated for distribution to several electrical circuits.



and the O&M building will be installed on concrete pads. The collection system will be installed overhead and/or underground. Additional facilities include the 230 kV utility switchyard, telecommunications infrastructure, two 65-foot-high dead-end structures, SCADA system, meteorological data system, septic system with leach field, and wildlife-friendly security fencing.

3. Duration of the alternative use of the property (specify termination date);

The proposed facility is expected to be in commercial operation for approximately 35 years from the commencement of operations. Extension of use would be in accordance with County permitting requirements.

4. Address ownership of the property (lease or sale);

The entire project site is presently owned by RE Scarlet LLC, a wholly-owned subsidiary of EDP Renewables North America LLC. Approximately 76 acres of federally owned land are surrounded by the project site but are not proposed to be included in the project.

- Describe how the subject property will be reclaimed to its previous agricultural condition (if applicable), specifically:
 - Timeline for completion of reclamation after solar facility lease has terminated (identify phasing if needed);
 - b. Handling of any hazardous chemicals/materials to be removed;
 - Removal of all equipment, structures, buildings, and improvements at and above grade;
 - Removal of any below-grade foundations;
 - Removal of any below-grade infrastructure (cables/lines, etc.) that are no longer deemed necessary by the local public utility company;
 - f. Detail any grading necessary to return the site to original grade;
 - g. Type of crops to be planted; and
 - Irrigation system details to be used (existing wells, pumps, etc. should remain throughout the solar facility use);

Procedures to remove the facility and restore the project back to pre-project conditions are included in Section 3 of this Plan. In consideration of these restrictions, this Plan contemplates decommissioning the project and stabilizing the site but does not propose additional actions to restore agricultural capacity to the property beyond its present condition on those parcels.

 A Site Plan shall be submitted along with the text of the Reclamation Plan showing the location of equipment, structures, above and underground utilities, fencing, buffer area, reclamation phasing, etc.;

A Site Plan is included in Appendix A.

An engineering cost estimate of reclaiming the site to its previous agricultural condition shall be submitted for review and approval;



Per the Solar Facility Guidelines for a Final Reclamation Plan, the engineer cost estimate to implement the Reclamation Plan for each Phase of the Reclamation is included in this Plan as Appendix B.

8. Financial assurances equal to the cost of reclaiming the land to its previous agricultural condition shall be submitted to ensure the reclamation is performed according to the approved plan. Financial assurances shall be made to the County of Fresno and may take the form of a cash or escrow deposit that complies with Section 66499 of the California Government Code, et seq.;

Financial assurances will be provided based on the engineer cost estimate noted under item 7, above.

9. Evidence that all owners of record have been notified of the proposed Reclamation Plan.

As discussed under item 4, above, RE Scarlet LLC, a wholly-owned subsidiary of EDP Renewables North America LLC, owns the entire project site.

3.0 BASELINE CONDITIONS

3.1 SOIL CONDITIONS

Table 1, Project Site Soils Land Capability Classification and Storie Index Scores, describes the project's soil classifications according to various systems used in California. Refer to Figure 4, Soils Map, in Appendix A for the distribution of soils on the project site. The majority of the site consists of the Tranquillity clay and Ciervo clay as only 0.01 acre of Calfax clay soil exists on-site.

Table 1
PROJECT SITE SOILS LAND CAPABILITY CLASSIFICATION AND STORIE INDEX SCORES

Map Symbol	Mapping Unit	Acres	Proportion Project Site	LCC Rating	LCC Rating Value	Storie Index Rating	Storie Index Rating Class
286	Tranquility clay, saline-sodic, wet	2,394.6	0.64	lllw	60	5	Grade 5 – Poor
461	Ciervo clay, saline- sodic, wet	1,371.6	0.36	IIIs	60	26	Grade 4 – Poor
482	Calfax clay loam, saline-sodic, wet	0.01	0.00	IIIs	60	39	Grade 4 – Poor
	TOTAL	3,766.21	1.00	1,45	L	-	

Source: NRCS 2023

Notes: LCC - Land Capability Classification.

Land Capability Classification (LCC) demonstrates the suitability of soils for growing field crops. Based on LCC, the site's LCC soil rating is Class 3. Class 3 soils have severe limitations that reduce the choice of plants or require special conservation practices, or both. The letter "s" shows that the soil is limited mainly because it is shallow, droughty, or stony, and the letter "w" shows that water in or on the soil interferes with plant growth or cultivation (in some soils the wetness can be partly corrected by artificial drainage).



The Storie Index Rating provides a numeric rating (based on a 100-point scale) of the relative degree of suitability or value of a given soil for intensive agriculture use. This rating is based upon soil characteristics only. Named components are assigned grades according to their suitability for general intensive agriculture as shown by their Storie index ratings. The six grades and their range in index ratings are: Grade 1—80 to 100; Grade 2—60 to 79; Grade 3—40 to 59; Grade 4—20 to 39; Grade 5—10 to 19; and Grade 6—less than 10 (USDA 2006).

The LCC rating for each soil type and the Storie Index rating was determined based on the Soil Survey for Fresno County (USDA 2006).

3.2 HISTORICAL AGRICULTURAL USE

The project site is primarily dry-farmed agriculture that has been intermittently irrigated. For the past 10 years, the project site has been in low-yield agricultural production (tilled, seeded, and harvested for winter wheat); intermittently irrigated (drip or sprinkler) and harvested for alfalfa seed or other crops; or disced twice a year and left fallow. The site is subject to high levels of selenium and a water table that does not provide sufficient drainage for most commercially irrigated crops.

For the portion of the project site that is cultivated without the benefit of irrigation, the productivity of these crops depends entirely on rainfall. When the unirrigated crops fail to mature to harvest, the land is grazed as rangeland grasses.

4.0 PROJECT FACILITY AND EQUIPMENT

The project will be comprised of solar panels, inverters, access roads, an O&M building, septic system and leach field, and electrical equipment including substations, battery storage enclosures, and wiring.

The site will be secured by an up to 8-foot-high chain link perimeter fence, topped with three-strand barbed wire, through which multiple points of ingress/egress would be accessed by locked gates.

4.1 FOUNDATIONS

Concrete foundations (equipment pads) will be required for energy storage containers, substation deadend structures, project inverters, transformers, and switchgear. The O&M building will be constructed on a concrete foundation. Foundations will vary in depth based on micro-siting of these elements but will range from approximately 6 inches to 36 inches. PV arrays will be supported by steel piles that are driven directly into the substrate and will not require concrete foundations.

4.2 SOLAR PV ARRAYS AND RACKING

The PV modules will be manufactured at an off-site location and then transported to the Project site. The PV modules will be mounted on a galvanized metal racking system (that would include a metal single-axis utility-scale tracker or a fixed-tilt racking system) and would be connected to inverter-transformer stations. The modules will be made of a semiconductor material covered by a tempered glass pane or otherwise sealed for long-term outdoor durability. PV modules would be dark colored, highly absorptive, and minimally reflective. As previously mentioned, the structures supporting the PV modules consist of steel piles, driven into the substrate.



4.3 ENERGY STORAGE SYSTEM

The project will include a battery storage system capable of storing up to 400 MW of electricity and conducting energy to the regional electricity grid. The battery storage system will be located in the southwestern portion of parcel 028-071-47. The storage system will consist of battery banks housed in electrical enclosures and buried electrical conduit. The project will use one of a number of commercially available energy storage technologies, including but not limited to Lithium-ion (Li-ion) or flow batteries. The energy storage system will be concentrated in one location on the site, connected to the PV array via alternating current ("AC-coupled").

4.4 ELECTRICAL COLLECTION, INVERTERS, AND TRANSFORMERS

Panels will be electrically connected into panel strings using wiring attached to the panel racking system. Panel strings will be electrically connected to one other via overhead and/or underground wiring installed from the panel strings to combiner boxes located throughout the PV arrays. Wire depths will be in accordance with local, state, and federal codes, and will likely be buried at a minimum of 18 inches below grade by excavating a trench wide enough to accommodate the cables. To accommodate the cables, a polyvinyl chloride (PVC) conduit may be installed in the trench, or, alternatively, cable rated for direct burial would be installed. Where used, overhead cables will be installed on wood poles up to 50 feet in height.

Each 2 MW block of the project will include an inverter-transformer station. Each inverter-transformer station will be constructed on a concrete pad or steel skid measuring approximately 40 feet by 25 feet; however, the final size will depend on available technology and market conditions. Each inverter and transformer station will contain a DC combiner (which will collect DC electrical power from the PV modules), up to four inverters, a transformer, an auxiliary power transformer, and a switchboard approximately eight to 11 feet high. If required based on site meteorological conditions, an inverter shade structure will be installed at each pad. The shade structure would consist of wood or metal supports and a durable outdoor material shade structure (metal, vinyl, or similar). The shade structure would extend up to 10 feet above the top of the inverter pad.

4.5 SUBSTATION AND GEN-TIE TRANSMISSION LINES

The project will include one substation. The substation will occupy an approximately 27,000-square-foot (150 feet by 180 feet) area enclosed by an approximately 8-foot-high chain link fence topped with one foot of barbed wire. The substation is anticipated to be shared with the proposed Sonrisa Solar Energy Project and will be located in the southwestern portion of parcel 028-071-47.

Structural components in the substation area will include transformers, footings, control buildings, metering stand, capacitor bank, circuit breaker and air disconnect switches, fiber optic telecommunications infrastructure, lighting mast, dead-end structure, and equipment storage containers. The substation area will be graded and compacted, and the equipment placed on concrete pads.

Because the substation transformers will contain oil as an insulating fluid, the substation will be designed to accommodate an accidental spill of transformer fluid using containment-style mounting. Each of the dead-end structures will require foundations excavated to a depth of 20 feet or more.



The gen-tie structures will include tubular steel poles and H-frame structures with foundations excavated to a depth of 20 feet or more. The overhead gen-tie line will be up to approximately 3.5 miles long and consist of up to 30 structures. The structures could be up to 150 feet tall, although most would likely be no more than 110 feet. Overhead gen-tie lines are anticipated to be shared with the proposed Sonrisa Solar Energy Project and would be located on parcel 028-101-84.

4.6 SUPPORT FACILITIES

Support facilities include the 700-square-foot O&M building, SCADA system, and the meteorological data collection system. The O&M building will be located on a concrete foundation and will include plumbing, a septic system and leach field. The O&M building is anticipated to be shared with the proposed Sonrisa Solar Energy Project and will be located in the southwestern portion of parcel 028-071-47.

The SCADA system will include buried fiber optic cables, and the SCADA system cabinet will be located in the control buildings in the substation facility. Telecommunication systems associated with the SCADA system will interconnect at PG&E's Tranquillity Switching Station.

4.7 FENCING

A dual purpose security and wildlife fence will be constructed around the project and will enclose all operational areas throughout the lifetime of the project through decommissioning. The fence design will reach up to 8 feet high and will consist of approximately 6-foot-high chain-link galvanized metal fence topped by three strands of barbed wire approximately one foot high.

4.8 DRIVEWAYS

The perimeter road and main access roads will be approximately 20 to 30 feet wide and constructed to be consistent with facility maintenance requirements and Fresno County Fire Department standards. These roads will be surfaced with gravel, compacted dirt, or another commercially available surface. Internal roads will have permeable surfaces and be approximately 12 to 20 feet in width or as otherwise required by Fresno County Fire Department standards. They will be treated to create a durable, dustless surface for use during construction and operation. This will likely involve surfacing with gravel, compacted native soil, or a dust palliative.

5.0 DECOMMISSIONING AND RESTORATION PROCESS

Decommissioning of the project is assumed to begin approximately 35 years after operation of the project is initiated. Project decommissioning may incorporate sale and/or recycling of some components; however, this Draft Reclamation Plan assumes that all equipment and facilities within and associated with the facility will be removed.

All decommissioning, reclamation, and restoration activities will adhere to the requirements of appropriate governing authorities, and will be in accordance with all applicable federal, provincial, and local permits. The reclamation and restoration process comprises removal of above ground structures;



removal of below ground foundations and infrastructure; and restoration of topsoil, re-vegetation, and seeding. Appropriate temporary (construction-related) erosion and sedimentation control best management practices (BMP) will be used during the reclamation phase of the project. The BMPs will be inspected on a regular basis to ensure their function.

Reclamation of the project will occur within 24 months of either: (i) the expiration of the project's CUP or (ii) the abandonment of the project without the project owner making efforts to cure a disruption of electricity production, whichever occurs first.

Construction of the Scarlet Solar Energy Project will occur in four phases. Construction of Phases I and II is complete, with Phase IV mostly complete. Construction of Phase III is anticipated to start in late 2025. Phase IV will include the construction of energy facilities that will be shared by the Scarlet Solar Energy Project and the proposed Sonrisa Solar Energy Project. The shared facilities will be located on parcels 028-071-47, 028-101-84, 028-071-39, 028-071-34, 028-111-01, 028-111-07, 028-111-10, 028-111-13, 028-111-14, 028-111-15, 028-111-16, 028-111-17, and 028-111-19. Phase IV is shown on Figure 2 in Appendix A. Note that Phase IV boundaries are approximate at this time and legal descriptions would be provided to support any Reclamation Agreement. It is anticipated that the Scarlet Solar Energy Project and the proposed Sonrisa Energy Project will share a general substation and O&M facility and parking area located in the southwestern portion of parcel 028-071-47. Additionally, shared transmission lines will be located on portions of parcels 028-101-84, 028-071-39, 028-111-01, 028-111-07, 028-111-10, 028-111-13, 028-111-14, 028-111-15, 028-111-16, 028-111-17, and 028-111-19.

Similar to the construction of the project, decommissioning of the project will occur in four phases. Infrastructure that solely support Phase I, Phase II, and Phase III will be decommissioned at the end of the useful life of each phase. The decommissioning of any of Phases I through IV infrastructure could occur independently of the other phase and would not need to be decommissioned in a particular order. All infrastructure that will be shared across phases (Phase IV) as well as across projects (Scarlet Solar Energy Project and proposed Sonrisa Solar Energy Project) will be decommissioned at the end of the last phase that utilizes that infrastructure. In other words, reclamation of the infrastructure that would be shared across projects will occur within 24 months of either: (i) the later of the expiration of the Sonrisa Solar Energy Project or the Scarlet Solar Energy Project's CUP or (ii) the abandonment of both the Sonrisa Solar Energy Project and the Scarlet Solar Energy Project without the project owner making efforts to cure a disruption of electricity production, whichever occurs first.

5.1 SITE PREPARATION ACTIVITIES

The project site will be prepared prior to commencement of decommissioning and salvage activities (including removal of facilities, Section 5.3, and site restoration, Section 5.5). These preparatory measures will include electrical inspections as well as inspections of any water tanks on site, access routes, drainage crossings, security fences, and gates to ensure all such components are safe and functional. Following these inspections, preparatory measures may be required including, but not limited to, electrical improvements, road improvements, as-needed vegetation clearing, fencing and gate repair, and removal and disposal of materials generated from the above-listed activities. Creation of temporary work area(s) to provide sufficient area for the lay-down of the disassembled project components and loading onto trucks will be required.



5.2 REMOVAL OF FACILITIES

This section describes the materials and other equipment that will require removal or salvage during the decommissioning process. Prior to, during, and after removal, project equipment and components will be inspected to ensure all components are safe and functional.

The equipment will generally be removed in reverse order of the installation, as follows:

- 1. Solar Array and Rack Disassembly
 - The solar facility will be disconnected from the utility power grid.
 - b. PV modules will be disconnected, collected, and either shipped to another project, salvaged, or submitted to a collection and recycling or disposal program. During decommissioning, PV panels will be de-energized and dismantled from the torque tubes by sliding the panels off the mounting saddles once the connector clips are removed. Next, the PV solar panels and rack supports will be removed in their entirety from the site. The panels will be carefully removed by hand and the rack supports will be removed by excavators with attachments, or other similar equipment. The panels will be placed on pallets and transported off-site.
 - c. Aboveground and underground electrical interconnection and distribution cables that are no longer deemed necessary by the local public utility company will be removed to approximately three feet below ground surface and disposed of or recycled off-site by an approved recycling facility.
 - d. PV module racking systems will be removed and may be recycled off-site by a metals recycler. The racking structure supporting the PV panels will be unbolted and disassembled using standard hand tools. The vertical steel piles, poles, and posts supporting the racks and all steel support piles will be completely removed and transported off-site for salvage or reuse. Other equipment and/or material will be removed from the site for resale, scrap value, recycled, or disposal depending on market conditions.

2. Pier and Foundation Removal

The larger slab-on-grade concrete foundations and support pads will be broken up by mechanical equipment (such as a backhoe-hydraulic hammer/shovel, or jackhammer), loaded onto trucks, and removed from the site. Concrete pads will be recycled or reused as clean fill at another location.

3. Electrical Demolition

a. Electrical demolition includes the electrical equipment and infrastructure. DC combiner boxes, power aggregation wiring, Power Conversion Stations (DD recombiner/inverter/ transformer modular units), sensors, weather stations, the gen-tie line connecting to the substation. Power Conversion Stations will be removed by cutting and removing the conduit and using a crane to place the unit in a salvage truck. All additional above ground cables would be cut and removed, including above ground conductors and grounding cable, and overhead lines. Decommissioning will require dismantling and



removal of all aboveground electrical equipment and conduit or improvements placed above or below ground. Removal of substation equipment includes transformers, switches, structures, overhead lines, equipment pads, and grounding grid. Underground equipment to be removed consists of underground cables, conduit, and electrical lines. Equipment will be de-energized prior to removal; salvaged (where possible); placed in appropriate shipping containers; and secured in a truck transport trailer for transport off-site. All conductors are assumed to be removed and aggregated for recycling. All subterranean conduit, Power Conversion Stations, and other electrical equipment will be removed for off-site recycling or disposal. All decommissioning, recycling, and disposal of electrical devices, equipment and wiring/cabling will be conducted in accordance with applicable local, state, and federal standards and guidelines.

b. The gen-tie to the PG&E Tranquillity Switching Station will be removed. Overhead electrical lines and poles will be removed and recycled, reused, or disposed of in accordance with regulatory requirements at the time of decommissioning, and holes from pole removal will be filled with clean fill.

4. Civil Site Reclamation

- a. The septic system and leach field will be removed.
- b. Fencing will be removed and will be recycled off-site by an approved recycler.
- Interior driveways and pre-fabricated bridges can either remain on-site for future use or be removed. Gravel will be repurposed either on- or off-site.

5.3 DEBRIS MANAGEMENT, DISPOSAL, AND RECYCLING

During the demolition process, removed materials and demolition debris will be placed in designated locations within the project site. The stockpiles will then be transported to an off-site recycling center, used equipment market for resale, or an approved landfill depending on the material being disposed of. Equipment will be salvaged or recycled wherever possible.

5.4 HAZARDOUS WASTE

Relatively small quantities of hazardous materials would be used during decommissioning. Disposal and transportation of hazardous waste will be conducted in compliance with appropriate state and federal laws, ordinances, regulations, and standards.

5.5 SITE RESTORATION

Soils will be restored to pre-project topographic conditions to prepare the site for the continuation of agricultural land uses. Areas planned for crop production within 12 months following decommissioning will be left unplanted.

All driveways and other areas compacted during original construction or by equipment used in the decommissioning will be tilled in a manner adequate to restore the sub-grade material to the proper density and depth consistent with adjacent properties. Holes and low areas resulting from the removal of project features such as piles, poles, and foundations will be filled with clean, compatible sub-grade



material resulting from on-site decommissioning activities. After proper sub-grade depth is established, locally-sourced topsoil would be placed to a depth and density consistent with adjacent properties.

As previously mentioned, areas that will be revegetated may be limited to areas disturbed during decommissioning activities and that won't be used for crop production within 12 months following decommissioning. Areas planned for revegetation restoration will be prepared as followed: 1) Mow area; 2) Disk area; 3) Hydraulic seeding project site using a rangeland seed mix of grasses and forage crops.

6.0 DECOMMISSIONING COSTS AND FINANCIAL ASSURANCES

6.1 ESTIMATED COST AND SALVAGE VALUES

The estimated budget will present a probable cost, in present value, for the decommissioning based on the assumption that the solar modules, module support structures, racking, electrical system, interconnection facilities, and other project components may be disassembled and recycled and disposed of following completion of the solar electric power system. Per the Solar Facility Guidelines for a Final Reclamation Plan, the engineer cost estimate to implement the Reclamation Plan will be provided following project approval and will be included in this Plan as Appendix B. The cost estimates are applicable for a five-year period from the date of submission.

6.2 FINANCIAL GUARANTEES FOR DECOMMISSIONING

In accordance with CUP No. 3555 Condition of Approval 5, prior to the issuance of the grading permit, the project owner will provide financial assurance in an amount sufficient to reclaim the site to its previous conditions in accordance with the approved Reclamation Plan. Financial assurances will be made to the County of Fresno and maintained through a cash or escrow deposit.

The financial assurance under the agreement shall (1) initially cover the project owner's cost of performing its obligations under the reclamation agreement, as stated above, based on the final County-approved design of the project, which cost estimate shall be provided by the project owner to the county and be subject to approval by the County, and (2) be automatically increased annually, due to increases in costs, using the Engineering News-Record construction cost index. This estimate will consider any project components that are expected to be left in place at the request of and for the benefit of the subsequent landowner (e.g., access roads, electrical lines, O&M building).



7.0 REFERENCES

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https://www.waterboards.ca.gov/waterrights/water issues/programs/bay delta/california wat erfix/exhibits/docs/dd jardins/part2/ddj 264.pdf



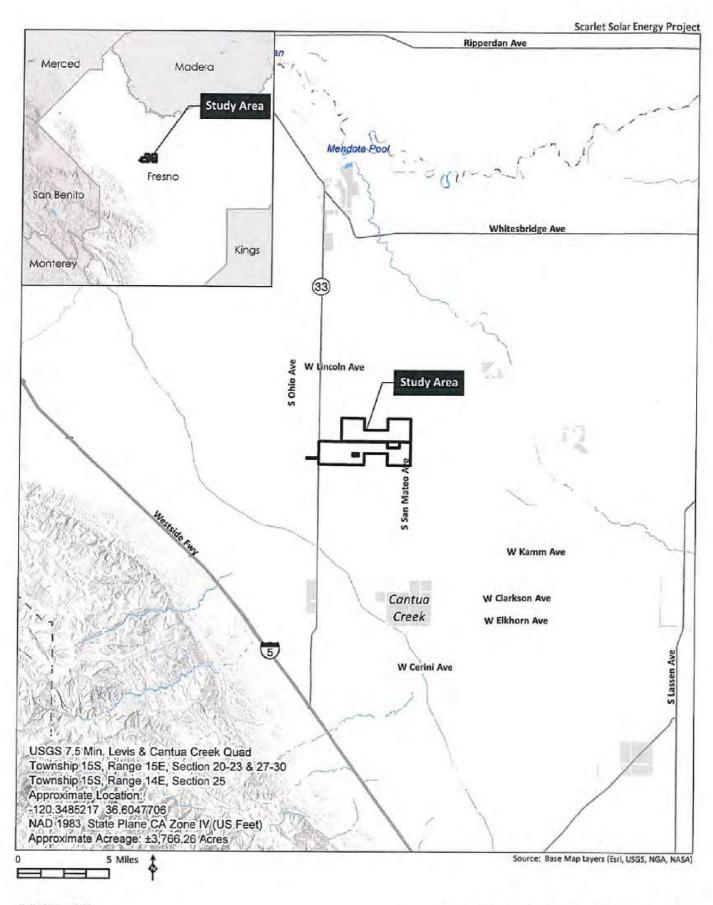
Third Addendum to Reclamation Plan for the Scarlet Solar Energy Project | April 2025

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Appendix A

Figures





Regional Location Map

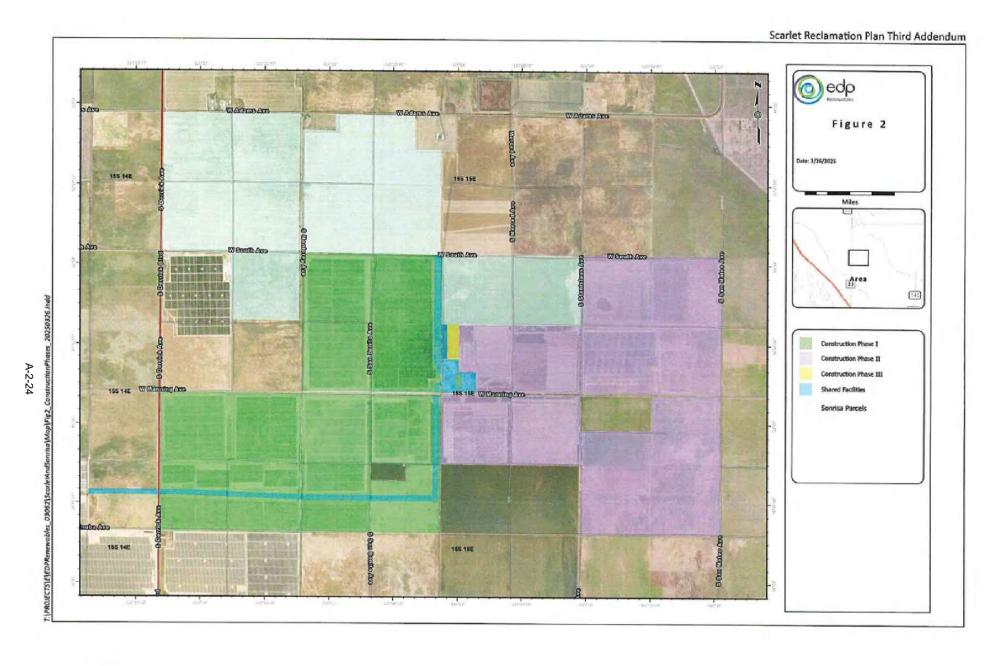
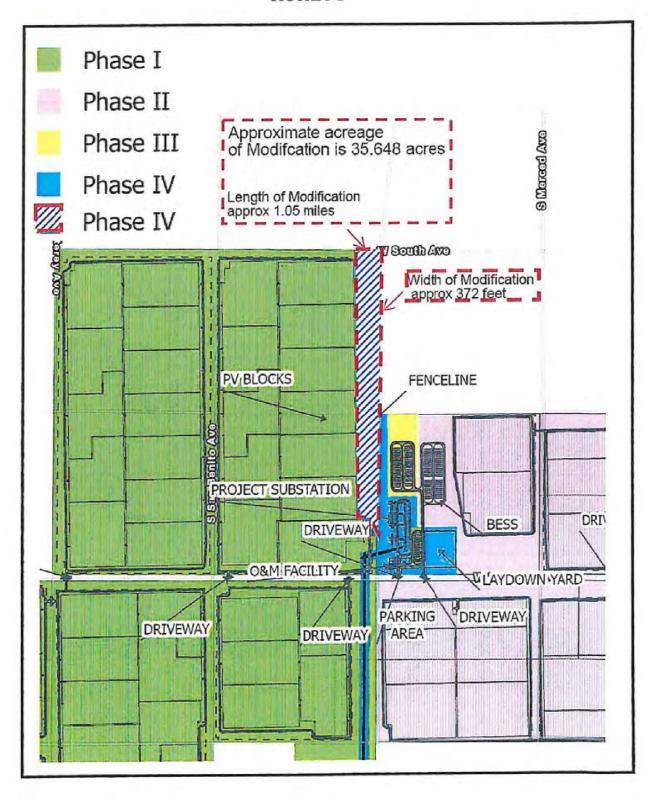
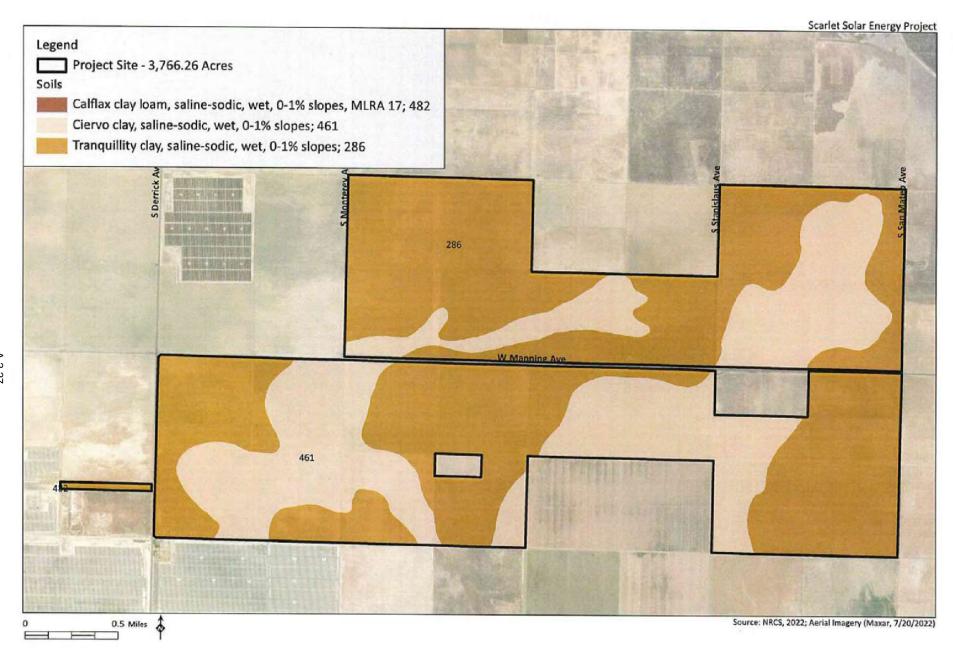






FIGURE 3-2







				vil Components	ummary Tab	ALCO CONTRACTOR					
			Laher Cort	somponent				ajor Equipment	Cost		1
	Personnel	Total S/Hr	Among All Personnel		etel	Amount of	Delivery	\$/Month	Months	Total	Labor + Major Equipment Cost
Solar Photoveitals Modules/ Panes ²				3	617,470.00			-	-	\$ 37,780.0	
Electrician de-energites circuits and disconnects module General lebores dismounts modules and polletizes (for shipping)	6	5 68.43		0 5	159,410.00			-			5 653,250
Equipment operator utilities forkitt (to transfer and transport truck)	1	5 62,33		0 5	214,585,00	4	\$ 250,00	5 2,085.00	1 44	3 37,780.0	3 - 2 - 2 - 2
Battery Modules + Containers	I Lawrence			3	14,777.64		12 12000	3 8,003.00	4.5	\$ 3,638.0	
Electricion/ BESS technicion de-energices circuita, disconnects BESS contoiners from	100									10 0101010	
distribution system, and ensures safe and secure container removal	4	5 86.47		1 5	3,329.97						
General laborer performs mechanisal disconnection, frees BESS container from grade beams, and performs demolition of grade beam support structures	6	5 61.83		3 5	3,862.53						5 19,465.
Equipment operator utilizes grang	1	5 91.53		2 5	3,844.26		\$ 250.00	5 4,316.00	0.5	\$ 2,408.00	-
Ecylpment operator utilizes end loader		\$ 87.64		2 5	1,650.88	2	5 250.00			\$ 1,280.00	
Salar Racking Structure General laborer unboits and dissassembles	6	Is (1.3)		4 5	32,511.60		~	4		5 1,280.00	
Equipment operator atilizes and looker	2	5 87.64		4 5	5,150.04	2	\$ 250.00	5 2,030.00	1.05	5 1.280.00	5 15,791
Steel Piles				8	37,391.40		12 22400	- 2000000	4.5	5 4,750.00	
General labarer perjoints removal	7	3 61.31		0 5	26,363.30	N-MAG					\$ 42,341
Equipment operator utilizes ydicatory pier extractor.	1	5 86.37	13	0 5	11,228.10	1	\$ 250.00	\$ 4,500.00	1	\$ 4,750.00	
General laborer detaches fence and aggregates	4	S 61.31	1 4	8 3	7,149.60 2,942.88		_		_	\$ 2,810,00	5 9,459.
Equipment operator utilizes <u>backings</u> (to pull and load feece posts)	- 2	5 87.64	4	9 5	4,206.72	4	5 250.00	\$ 1,030.00	0.5	\$ 3,330.00	
Roads		12	-	5	6,397.72				Color Color	\$ 2,310.00	2 9.707
Equipment operator utilizes and looder Concrete Foundations (including PCS, transformer, battery container)	4	\$ 87.64	1	3 3	6,397.72	4	5 250.00		0.5	5 2,520.00	2.
General laborer performs demailtion	2	5 61.31	1	2 5	1,489.50 613.10		-	.5	_	\$ 765.00	5 2,254
Equipment operator utilizes and looder	1	\$ 87.64		3	876,40	1	\$ 250.00	\$ 1,000.00	0.5	\$ 765.00	
		Dist		rical Componen	13			Service distance of			rich Toron
		T	Laber Cost Total Hours	_			M	Jer Equipment C	est		
	Personnel	Total \$/ Hr	Among All Personnel	Te	etail	Amount of Equipment	Delivery	S/Month	Months	Total	Labor + Major Equipment Cost
Anderground Conductors and Communications Cables				\$	7,000.50		4-		1000	\$ 2,754.50	
General laborer pulls wire Equipment operator utilizes <u>faitiff</u>	1	5 61.31			1,839.30		72	-		-	\$ 9,735
Equipment operator utilizes gracester	1	3 90.65	3	5	2,441.70	1	\$ 250.00		0.5	S 1,292.50	
beveground Conductors and Massenger Support Cables				5	6,910.20	-		P. 420000		\$ 2,057.50	
General lobarer removes conductors from tracker structures	2	5 61.31			1,819.50		- Control			12000	
Equipment operator utilizes <u>Johlfr</u> Equipment operator utilizes <u>end londer</u>	1	5 82.59		5	2,441.70	1	\$ 250.00	\$ 2,085.00	0.5	\$ 1,292.50	
Power Conversion Stations (recembiner/ leverter/ transformer units)	-	3 87.34	3	1 5	2,629.20 6,474.30	- 1	\$ 250,00	5 1,030.00	0.5	\$ 763.00 \$ 2,408.00	
Electrician de-energizes circuits and removes terminations	2	5 66.47	1	5	1,994.10	0				10 4,000	1
General laborer outs and removes conduit	2	5 61.31		5	1,839.30		View.				5 8,882.
Equipment operator utilizes grove to proce in truck ped Break Disconnect Switches	1	5 88.03	- 31	3	2,640.90	1	5 250,00	5 4,316.00	0.5	5 2,408.00	
Electrician de-energius circuits and removes ferminations	,	15 56.47	1 4	5	1,934 10					\$ 765.00	0.00
General laborer cuts conduit/ wire	2	5 61.32		5	1,839.30				_		5 7,227.
Equipment operator utilizes and loader	I	5 87.54	. At	5	2,629.20	1	5 250,00	\$ 1,030.00	0.5	\$ 765.00	
dilitional Electrical Equipment (Inducting sensors and weather stations) Electricion de-energizes circuitzand removes terminations	,	5 66.47		5	6,442.60	9 2 7				\$ 765.00	
General Isbarer cuts conduit/ wire	1	\$ 66.47		5	1,994.10			*			5 7,227.
Equipment operator voltars and loader	1	5 87.64		3	2,629.20	1	5 250.00	\$ 1,030.00	0.5	S 765.00	11.54
AV Underground Collection Cabling (34.5 kV)				5	9,629.70					\$ 3,499.50	
General laborer decouples and leads on forbiff: Equipment operator utilizes furtiff:	1	5 61.31		15	1,839.30						
Equipment operator unites and inodes	1	5 87.64 5 87.64		5	2,641.70	2	\$ 250.00 \$ 250.00		0.5	S 1,292.50 S 765.60	\$ 19,129.
Equipment operator utilizes exervetor	1	\$ 90.65	R	5	2,719.50	- i	5 250.00		0.5	5 2,442.00	
beveground Cables	V	-		5	2,377.60					\$ 5,700.50	
Decinician disconnects cables	2	3 86.47		5	531.76						No.
Equipment operator utilizes <u>cross</u> to lower cable to the ground General loborer calls cable		S 88.03		5	704.24 490.48	1	5 250.00	5 4,316.00	0.5	5 2,400.00	5 6,078.
Equipment operator utilizes familit to piece coble on truck	1	5 51.99		5	831.12	1	\$ 250.00	\$ 2,085.00	0.5	\$ 1,292,50	
			Site Final Re		155,186					10 200130	
	1000	7.00	Labor Cost				Me	or Equipment Co	nit		
	Personnel	Total S/Hr Rate 1	Among All Personnel	Te	7	Amount of	Delivery	******	Months	Total	Lobar + Major
-Grading of Site (after excavation and removal of underground materials and	- Andrews	- mute	- made mit	5	2,881.57	*decholistis	mendary	5) motes	MOREAS	5 2,352,00	Equipment Cost
Gerwral aperator utilites grade!	2	5 61.31	47	5	2,881,57	_1	\$ 400.00	5 3,924.00	0.5	\$ 2,362.00	5 5,243.5
te Rehabilitation (including seeding)	7300			5	2,881.57	9-7-32		0		\$ 44,547.50	\$ 47,429.6
General laborer mous/ disks area with <u>seculina</u>	6	5 62.31		5	2,881,57					\$ 44,547,50	47,423.0
		Ha		osal/Recycling				1N II	-		
	Cast per Truck		Hawling Cost			O/spassi/Res		onel/Resycling C	ast		Total Haulian e
	per Day	Weight (ton)	Tons per Trusk	Trips per Day	Total	(\$/ts		Weight	(ten)	Total	Disposal Costs
eseral Refuse ^t	5 1,650.00		24		5 550,529.43		26.75	34,35		\$ 929,078.54	\$ 1,509,607.1
ther Waite*	5 1,650.00	19580.51	24	1	5 673,079,58		50.00	19,58		1 979,025.42	\$ 1,652,105.4
		P	roject Admini			-					1
ounty Administrative Costs (including legal services, preparation of bid plans and spect, intract development and awarding project management and monitoring of contractors)	4										5 20,000,0
STOTAL											£ 0.015.005.55
											\$ 4,045,904.1
estingency (ISN)				-						_	\$ 4,652,789.79

meral Note: No solvage value of materials is assumed in the estimate either as a direct credit or as a reduce unit cost:

Estimate reflects use of prevailing wage scales.

Estimate reflects use of prevailing wage scales.

Estimate assumes approximately 3.2 total saler ponel discounting inhor hours per approximate scaler ponel impact careage (approximately 1 total soler ponel discounting inhor minute per solar gone).

Estimate assumes approximately 5.2 total battery discounting labor hours per approximate bettery impact accreage (approximately 3.2 total battery discounting labor hours per battery constitues).

Estimate assumes that around 5% of the kill disposaminately 2.720 corns (with the accreage (approximately 3.2 total battery dismonthing bloor hours per battery constitues).

Estimate assumes that around 5% of the kill disposaminately 2.720 corns (with a certain care and per proximately 3.2 total battery dismonthing deep per positives.

Estimate cassumes that around 5% of the kill disposaminately 2.720 corns (with a certain care and per proximately 3.2 total battery dismonthing deep, cannot Creek, CA 9560t. Weight is batter out in Table 2. Using secent transportation reters to transportation reters to transport the control of personal control of the certain care to transport the management of the certain care to transport the certain care to the certain care to transport the certain care to

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4 4 4 2 1	S S S S S S S S S S	51.91 86.37 51.31 87.54 87.64 62.31 87.64	570 170 50 50 41 10 antling Electri	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	49,629,60 34,946,70 24,682,90 7,447,50 3,063,50 4,392,00 7,274,12 7,274,12	1	\$ 230	00 5	4,500.00		\$ 4,750.00)
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2 1 2 2 2		62.31 87.64	JO JO antling Electri	5	1,449.50				-	3.00	5 2,310.00 5 2,310.00	
sonnel 2		87.64	30 antling Electri	5	1,449.50	- 4	\$ 250.	00 5	1,030.00	0.5		0.00
sonnel 2		87.64	30 antling Electri	3	613.10			•	-		\$ 765.00	5 2,254.1
2			antling Electri		675.40	1	\$ 250.	2 00	1,030.00	0.5	\$ 765.00	1
2			Lubar Cerr	cal Componen	1							
2							1	Major Equ	Spende C	out		
2	Marti		Tetal Houn Among All			Amount of			10.000			Labor + Major
-	-	-	Personnel	S To	7,000.50	Equipment	Delivery	3/N	Month	Months	Total \$ 2.734.50	Equipment Cost
-	15	61.31	30	5	1,839.30	7-2-2					\$ 2,734.50	The Second
1		81.39		5	2,441.70	71	5 250	00 3	2,085,00	0.5	\$ 1,292.50	\$ 9,735.0
	5	30.65	30		2,719.50	1			2,984,00	0.5	\$ 2,442.00	A CONTRACTOR
		-		\$	6,910.20						\$ 2,057.50	
2	5	61.31		3	1,839.30			-				5 1.967.7
1	5	81.39		3	2,441.70	1		10 5 3	2,085,00	0.3	\$ 1,297.50	
-	10	95.97		3	6.474.30	_1	3 2,505	1013	2,000,00	20.3	3 2,494,00	-
2	15	65.47	30	\$	1,994.10						12 2,000	arace.
2	3	61.31		\$	1,639.30				-0			\$ 8,862.1
1	5	88.03				_ 1	\$ 250.0	10 5 4	4,316.00	0.5		
	10	FF 471						*			\$ 765.00	
	12	61.21	10	4			_		-			\$ 7,227.0
1		H7.84	30	5		1	\$ 250.0	0015 1	1.020.00	0.5	15 765.00	
1				\$	6,462.60			10			\$ 250.00	
2					1,554.10						-	\$ 6,712.6
					1,839.30				+			, ,,,,,,
1	13	37.54	30			1	2 250.0	0 3 3	1,030.00	0.5		
2	15	61.32	30	5		_					15 3/459.30	
1		81.39		5		1	\$ 250,0	0 5 2	2,045.00	0.5	\$ 1,292,50	5 13.129.7
		87.64	56	5	2,625.20	1	\$ 250.0	0 5 3	1,030.00	0.5	\$ 265.00	
1	3	90.65		5	2,719.50	1	\$ 250.0	0 5 2	2,384.00	0.5	5 1,442.00	
1	14	48.257									3 3,700.50	
		88.03				1 1	\$ 3500	ols -	I as an I	9.5	E 2200 00	5 6,672.5
		61.91			613.10		2000	-14 3	-	2,2	1 - 2,000,00	6,6723
1	5	21.39			823.90	1	5 250.0	0 5 2	2,085.00	0.5	\$ 1,292.50	
		C-34		storation								
			Labor Cart				- 1	Major Equi	ipment Co	et		
	Times	/Hr				Carrier II		1				CATAL CARROLL
leaner!			Personnel	F-1	4		Delfore	01.	tonth	Mareka	Total	Labor + Major Equipment Cost
- Heatt	- mete					Sand-James	Destrery	1 3/16	nomine	mentina	5 2.352,00	
2	5	61.31			3,065.50	1	\$ 400.0	0 5 3	1,974.00	0.5	\$ 2,362.00	5 5,427.5
					3,063.50				35.00		\$ 46,247.00	5 49,812.5
F	3				3,085.50	-		7			5 46,247.00	49,312.5
5.0	1100			sal/Recycling							Application of the last	-
es Penel			Mauling Cost				D	trposut/Re	ecycling Co	art		
	Melaher	front T	ons per Truck	Tring per Day	Total	Disposal/Itervell	a Rate /c/en	100	Weinbe	(ton)	Total	Total Houling + Disposal Costs
			24									\$ 1,807,286.5
10000	-		24								and anomal control	\$ 2,058,004,1
							711.0	-	- Transfer			- Management of
-											A	
												\$ 20,000.0 \$ 4,803,292.10 \$ 720,493.81
	2 2 2 1 1 2 2 1 1 1 1 1 1 1 2 2 1 1 2 2 2 1 1 1 1 1 2	2 5 5 5 5 5 5 5 5 5	2 \$ 66.47 2 \$ 61.32 1 \$ 67.44 2 \$ 66.47 2 \$ 66.47 2 \$ 66.47 1 \$ 87.54 1 \$ 87.54 2 \$ 61.32 1 \$ 87.54 1 \$ 87.54 1 \$ 87.54 1 \$ 87.54 1 \$ 80.39 2 \$ 65.47 1 \$ 80.39 2 \$ 66.47 1 \$ 80.39 2 \$ 65.32 2 \$ 61.32 2 \$ 61.32 3 \$ 61.32 4 \$ 81.39 4 \$ 81.39 4 \$ 80.34 6 \$ 61.32 6 \$	2 \$ 66.47 30 2 \$ 62.33 30 2 \$ 62.33 30 2 \$ 62.33 30 2 \$ 66.47 30 2 \$ 66.47 30 2 \$ 66.47 30 1 \$ 62.54 30 1 \$ 62.54 30 1 \$ 62.54 30 2 \$ 62.52 30 1 \$ 62.54 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 2 \$ 62.52 30 3 \$ 62.52 30 5 \$	2 \$ 46.47 50 5 2 \$ 62.23 50 5 2 \$ 62.23 50 5 2 \$ 66.47 50 5 2 \$ 66.47 50 5 2 \$ 66.47 50 5 2 \$ 67.54 50 5 1 \$ 37.54 50 5 2 \$ 62.23 50 5 1 \$ 37.54 50 5 2 \$ 62.23 50 5 3 \$ 63.47 10 5 1 \$ 90.65 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 2 \$ 66.47 10 5 3 \$ 66.47 10 5 4 \$ 7 6 6 6 6 6 7 5 \$ 6 6 6 6 7 6 6 6 7 7 6 7 6 7 6 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	S	S	S	\$ 66.47 \$9 \$ 1,284.10 \$ 2 \$ 62.21 \$9 \$ 2,284.10 \$ 1 \$ 87.44 \$9 \$ \$ 1,282.70 \$1 \$ 250.09 \$5 \$ - \$ 6,442.60 \$- \$ 5 \$ 6,442.60 \$- \$ 2 \$ \$ 66.47 \$9 \$ \$ 1,282.10 \$ 2 \$ \$ 66.47 \$9 \$ \$ 1,282.10 \$ 2 \$ \$ 66.47 \$9 \$ \$ 1,282.10 \$ 2 \$ \$ 66.47 \$9 \$ \$ 1,282.10 \$ 2 \$ \$ 61.21 \$9 \$ \$ 1,282.10 \$ 1 \$ \$ 87.54 \$9 \$ \$ 2,262.20 \$2 \$ 200.00 \$5 \$ - \$ 9,879.70 \$2 \$ 2,262.20 \$2 \$ 200.00 \$5 \$ 2 \$ \$ 61.31 \$9 \$ \$ 1,283.90 \$2 \$ 1 \$ \$ 87.54 \$9 \$ \$ 1,283.90 \$2 \$ 2,243.70 \$2 \$ 250.00 \$5 \$ 1 \$ \$ 87.54 \$9 \$ \$ 2,243.70 \$2 \$ 5 250.00 \$5 \$ 1 \$ \$ 87.54 \$9 \$ \$ 2,243.70 \$2 \$ 5 250.00 \$5 \$ 1 \$ \$ 87.54 \$9 \$ \$ 2,243.70 \$2 \$ 5 250.00 \$5 \$ 1 \$ \$ 87.54 \$9 \$ \$ 2,243.70 \$2 \$ 5 250.00 \$5 \$ 1 \$ \$ 80.05 \$10 \$5 \$ 2,273.50 \$2 \$ 250.00 \$5 \$ 2 \$ \$ 61.31 \$9 \$ 5 \$ 2,273.50 \$2 \$ 5 250.00 \$5 \$ 2 \$ \$ 64.47 \$10 \$5 \$ 2,273.50 \$2 \$ 5 250.00 \$5 \$ 2 \$ \$ 64.47 \$10 \$5 \$ 24.70 \$2 \$ 250.00 \$5 \$ 2 \$ \$ 64.47 \$10 \$5 \$ 64.70 \$2 \$ 250.00 \$5 \$ 2 \$ \$ 64.91 \$10 \$5 \$ 64.70 \$2 \$ 3 \$ \$ 4.80 \$2 \$ \$ 64.91 \$2 \$ 4 \$ \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89,972.70 \$5 \$ 2.675 \$2 \$ 4 \$ 70.89	\$ 6.46.47 50 \$ 1.294.1	S	S

ral Note: No salvage value of materials is assumed in the estimate either as a direct credit or as a reduce unit cost.

Estimate reflects use of preveiling wage scales.

Estimate disumes approximately 3.2 total solar panel dismantling labor house per approximate solar penel import currage (approximately 1 total solar panel dismantling labor minute per solar panel).

Estimate assumes suproximately 3.05 total solar panel dismantling labor house per approximate instery emport currage (approximately 1.2 total battery dismantling labor minute per solar panel).

Estimate assumes shat anomal Sky of the site (approximately 1.05 total battery dismantling labor house per battery dismantling labor minute per solar panel).

The panel disposely receiving site address assumed for the estimate is located at 1,855 W. American Avenue, Airman, CA 93830. The palect site address is 20750 Manning Ave, Cantus Creek, CA 93808. Weight is deplace out in Table 2, Uning recent transportation report to minute minuted to the original trial. The estimated solar to ship per twick per days is 55,850 and estimated to so per truck is 28 tons. The trip is approximately 1.7.5 miles from the pacificy (approximately) of presso feez effective Ably 2022.

The disposely receiping site address assumed for this estimated as Social as 33.3.5 but Avenue, Firston, CA 93723. The project site is defined in 30750 Manning Ave, Cantus Creek, CA 93608. Weight is broken out in Table 2. Using recent transportation rates to promote material to project site, the estimated cost to ship per twice for adays is 30.550 and estimated tanger truck is 24 tons. The trip is approximately 3.7.5 miles from the project site to the facility (approximately 2 trips will be made per day. Disposely depring costers.)

The disposely received from reguling costers.

				ssioning Cost 5							
	1			en components		_					-
	-	1	Labor Cont	_			M	ajor Equipment (del	7	
	Personnel	Total 5/ Hr	Among All Personnal	70	otal	Amount of	Delivery	S/ Month	Mantha	Total	Labor + Major Equipment Cost
Battery Modules + Containers				s	78,799.00				- Inventoria	5 10,064.0	
file curvinary BESS rectinities of energiaes circuits, disconnects BESS containers from distribution system, and ensures sofe and secure container removal		5 66.4	, ,	0 5	27,946.90					16.	1
General laborer performs mechanical disconnection, frees 8555 container from greate beams, and performs demolition of greate beam support structures	6	\$ 61.3			20 526,65						\$ 88,863.1
Equipment operator utilizes crane	2	5 91.53	72	5 5	20,594,25	1	\$ 250,00	5 4,316.00	2.5	5 6,724.0	5
Equipment aperator univers and loader	2	5 87.64	12	5 5	19,719,00	2	5 250,00			5 3,340.0	ī
Fancing	-			\$	446.83		10			\$ 2,310.0	
General laborer detaches fence and aggregates	- 4	5 61.31		3 3	183.93						\$ 2,756.1
Equipment operator utilizes backhoe (to pull and load fence posts)	4	\$ 87,64		3 5	252.92		\$ 250.00	\$ 1,030.00	0.5	5 2,310.00	
Roads	-			\$	350.56			•		\$ 4,370.0	
Equipment operator utilizes <u>end loader</u>	4	\$ \$7,64		45	350.56		\$ 250.00	\$ 1,010.00	1	\$ 4,370.00	3 4,720.
Contrate Foundations (Including PCS, transformer, battery container)		-		5	1,489.50					\$ 763.0	
General laborer performs demolition	-	5 51.33		0 5	\$13.10			1000	ADD D		\$ 2,254.5
Equipment operator utilizes gol loade:	1	5 87.64		0 5	\$75.40	1	\$ 250.00	5 2,050.00	0.5	5 765,0	
	Section 1	Dis	mantling Elect	rical Componen	ts				hada tirtu	7	A second
	1		Labor Cont				M	ojor Equipment C	net		
	Personne!	Total S/Hr Rate 1	Amang All Personne		tal	Amount of Equipment	Delivery	\$/Month	Months	-	Labor + Major Equipment Cost
Underground Conductors and Communications Cables	1	1	T Proposition	5	700.01		Search	3/ Month	Modeling	Total \$ 2,734.5	
General laborer pulls wire	2	15 62.32		1 5	183.93			-		10 40 444	
Equipment operator utilizes familit	1	5 82.39		3 5	244,17		\$ 250.00	5 2,085,00	0.5	5 1,292.50	5 3,434.
Equipment operator unities executive	1	\$ 90.65		9 3	271.95		\$ 250.00		0.5	3 2,442.00	
Aboveground Conductors and Messenger Support Cables	1000			3	691.03		T. Siese			\$ 2,057.50	
General Jaharer removes conductors from tracker structures	2	5 61.31		9 5	183.93					I a work	1
Equipment operator williams fortills	Total Control	3 81.39		9 5	264.17		\$ 250.00	5 2.085.00	0.5	5 2,292.50	\$ 2,748.5
Equipment operator utilizes and loader	1	3 87.64		1 5	262.92		\$ 250.00		0.5	\$ 765.00	
MV Underground Collection Cabbing (34.5 kV)				5	3,209.50				-	\$ 3,499.50	
General laborer decouples and wads on farkilfs	2	5 51.32	11	9	615.20					1	
Equipment operator utilizes (artiff	1	\$ 81.19	25	5	813.90	1	\$ 250.00	5 2,005.00	0.5	\$ 1,292,50	\$ 6,709.4
Equipment operator utilizes and loader	1	\$ 87.64	10	3	876.40	1	\$ 250.00	\$ 1,030.00	0.5	\$ 765.00	
Equipment operator visitees entiretity	1	\$ 90.63	.10	5	905.50	1	\$ 250.00	\$ 2,384,00	0,5	\$ 1,442.00	1
Aboveground Cables (including project transmission line)				\$	2,674.80		A 100 COSC 100			\$ 3,700.50	
Electrician disconnects cables	- 2	\$ 66.47		5	598.25			The state of the s		JAN STRUKEN	
Equipment operator utilizes grave to lower coble to the ground	1	5 88.03		5	792.27		\$ 259.00	5 4,316.00	0.5	\$ 2,408.00	\$ 4,375.3
General laborer calls cable	2	5 61.31		5	551.79				E-12		10000
Equipment operator utilizes <u>fortiff</u> to place cable on truck	1	\$ \$2.39		3	732.51	1	\$ 250.00	\$ 2,085.00	0.5	5 1,292.50	
			Site Final R	estoration	C200714						
			Labor Cost	0.00			Me	der Equipment Co	pul		
	Personnel	Total S/Hr	Among All Personnel	Te		Amount of Equipment	Delivery	5/ Month	Months	Total	Labor + Major Equipment Cost
four dations)		-		5	61.31		Dentery	-7 /400000	Transland.	1 4,324.00	
General operator utilizes grades	2	5 61.51		5	61.31	,	5 400,00	\$ 3,924.00	- 1	3 4,324.00	\$ 4,385.5
Site Rehabilitation (including seeding)*	-	1-1-1-1	SE 100.00	15	61.31			200000		\$ 360.50	
General laborer moves/ disks area with seeding	- 5	5 61.31	1	15	61.31					1 340.30	\$ 421.8
				osal/Recycling						1. 31030	
	_	- 100	Mauling Cost	distributed for the same		_	-	rosel/Recycling C	Eta-		
	Cost per Truck		нации сев			Disposal/Re		cosos/www.herberton.g. C	211	_	Total Hauling +
		Weight (ton)	Tons per Truck	Trips per Day	Total	(SA		Weight	drant	Total	Disposal Costs
	per Dov		Annual Peris Contract								\$ 95,416.0
Ceneral Refuse	per Day 5 1 650 00		14								
	\$ 1,650.00	2.171.63	24		\$ 37,324.85	3	26.75	2.171		\$ 58,091.11	
Seneral Relise ¹ Other Waste [*]		2.171.63 9433.23	24		5 324,262.97	5	26,75 50.00	\$ 2.171		5 471,662.50	
Other Waste*	\$ 1,650.00	2.171.63 9433.23				5					
Other Waste* Gunty Adminitative Costs (including legal services, preparation of hid plans and specs,	\$ 1,650.00	2.171.63 9433.23	24			\$					\$ 795,930.4
Other Waste* County Administrative Costs (Including legal services, preparation of bid plans and speca, contract development and awarding project management and monitoring of contractors)	\$ 1,650.00	2.171.63 9433.23	24			\$					\$ 795,950.4
Other Waste* County Administrative Costs (including legal services, preparation of bid plans and speci, contraction) and amount development and amounting of contractors) JUSTOTAL	\$ 1,650.00	2.171.63 9433.23	24			\$					\$ 795,930.4
Other Waste* County Administrative Costs (Including legal services, preparation of bid plans and speca, contract development and awarding project management and monitoring of contractors)	\$ 1,650.00	2.171.63 9433.23	24			\$					\$ 795,950.4

Listinate reflects use of prevailing wage scales.

Estimate assumes approximately 1.1 total buttery diamonthing labor hours per approximate bottery impact acrosp (approximately 3.2 total buttery diamonthing labor hours per battery committery.

Estimate assumes that across SN of the site (convocimately 14 octrs) will teachin settling with a teaching material and disproximately 575.55/acro.

1. The granted disproxif veryelling the address assumed for the astimated cast to hip per read per day. Attended at 17930 W American Assents. As 9550. The poject site address is 30750 Manning Are. Control Creat, CA 93608. Weight is braken out in Table 2. Using recent transportation rates to transport material to the project site, the estimated cast to hip per read per day \$1,650 and estimated tens per track is 24 tons. The trip is approximately 27.5 miles from the anapter site to the facility (approximately) 20 minutes). It is assumed that 4 trips will be made per day.

Disposally Recycling are address assumed for this estimated to the standard of the project site address is appearanced for the standard assumed for this estimated to the standard of the project site address is support to the facility (approximately 26 minutes). It is assumed that 2 trips will be made per day. Obsposally Recycling and assumed to the facility (approximately 45 minutes). It is assumed that 2 trips will be made per day. Obsposally Recycling content.

		- 1	ismanting Ch	Components							
			Labor Cost					lajor Equipment	Seed		
	Personnel	Total 5/Hr	Femanse!	Т	-tool	Amount of Equipment	Delivery	S/Month	Moeths	Total	Labor + Major Equipment Cost
Fending				\$	297.90	-		32 1110-1111	THE COLUMN	\$ 2,110.00	Equipment Con
General faborer desaches fence and aggregates		5 51.31		3	122.62				h c Vo	1	\$ 2,602
Equipment operator unities <u>backing</u> (to pull and lead fence posts)		\$ 87.64	1	5	175.28	- 4	\$ 250.00	5 2,090.00	0.5	5 2,310.00	
Roeds Epopment operator uniters and hoder	-	12 320		5	252.92	-				\$ 2,316,00	\$ 2,572
Support Facilities/ Buildings (Industry O&M building)		5 87.64		\$	262,92	4	\$ 150.00	\$ 1,030.00	0.5	\$ 2,312.00	
General laborer performs demolition	6	5 62.71	80	5	4,904.80	-				\$ 765.00	
Equipment operator utilizes and hadas	1	5 87.54	80		2,011.20		\$ 250.00	Te vanne		\$ 765.00	S 12,681
Substation (Inunformers, switches, structures, equipment pads, and grounding grid, control		13 41.50		-	7,031.20	-	1> 5000	2 103000	1 0.5	\$ 763.00	
building and electrical cabinets)				4	40,360 20					5 6,724,00	
Equipment Operator utilizes grove for control building and other electrical items				-	40,100.60					3 9,724,00	
(Including structures)	-1	5 91.53	340	2	21,967,20	1	\$ 250,00	5 431600	7.6	\$ 6,724.00	5 47,064
General laborer removes alla frant transformer, utilizes Jack-and-side mechanism for						120	12	10 411000		12 010100	1 1 1 1 1 1 1
moving main power transformer, gathers cobie, and discussembles metal structure	6	5 61.31	300	\$	28,393.00						
Concrete Foundations (Including PCS, transformer, substation structure, and G&M building					-						
(Poggui				\$	10,426.50					\$ 765.00	
General Isburer performs demotition	4	\$ 61.31	76		4,291.70	- 4					5 11,191.
Equipment operator utilizes <u>end koder</u> Transmission Une Poles	1	\$ 87.64	70	5	5,134.00	1	\$ 250,00	5 1,030.00	0.5	\$ 765.00	
				5	71,694.00				11.	\$ 11,192.00	
General labour perform demolition Equipment operator utilizes and leader	4	\$ 61.31	300		18,392.00	14					\$ 82,286
Equipment operator whites cross to left the poles out of the ground	1	\$ 87.64	300		25,292.00	1	\$ 250.00			\$ 2,319.00	* minor
CANALOGIC SALES IN A CHIEFE S TOTAL LOS DE LOS SEUS OF USE BLORDS	1	5 88.03	.300		26,409.00	1	\$ 250.00	3 4,715.00	1	S 4,882,00	
	_	Disn		cal Components	1						
	_	_	Lasber Cost	_			A4	ajir Equipment C	int.	75 20	
	31.1	Total S/Hr	Total Hours			100		-			
	Femorael	Rate 1	AmongAll	3.5	10	Amount of	3500	(C12-1)	I Charles	10000	Lobor + Major
Power Convenion Stations (recombine / Inventor) transformer units)	PERMITTEE.	Hene	Personnel	Tes		Epilpment	Delivery	S/ Month	Months	Testel	Equipment Cost
Eintricks de energies circuits and removes leminations		\$ 66.47		5	9,711.45					5 2,404.00	
General laborar cuts and removes conduit	2		45	5	2,991.15			*			5 12.119.
	2	5 61.33	45	\$	2,758.95						e gaste
Equipment operator utilities grong to place in truck	1	5 88.03	45		3,961.35	1	\$ 250.00	5 4,315.00	0.5	\$ 2,408.00	
Aboveground Cables (Including project transmission line) Elemptotes disconnects cobies				5	13,686.00			u e		\$ 1,700.50	
Equipment operator unlives grave to lower coixe to the ground	2	\$ 66.47 \$ 88.03	40		2,658.80						
General leborer cults antier gggs in some came to the ground	1	\$ 61.31	40	5	2,521.20	T	5 250.00	3 4,315.00	0.5	5 2,408.00	\$ 15,588.
	1	5 81.39	40		2,452,40		S 256.60	2 3300 00		12 160175	
		3 27.33	Site Final Re		2,155,60	1	5 256.60	\$ 2,085.00	0.5	\$ 1,292.50	
Equipment appraisor unitires (printly to place cable on struck			Settle Filhal Re				_				
Equipment aperator onlines (print) to place cobie on struck		-	Amban Case	steration				for Equipment C	751		
Equipment appresion without fortilit to place codify on shork			Labor Cost	stermen			AA.				
Equipment appression without spatial, to place codes on struct		Total S/Hr	Total Haura	stermen		Amounted					fator at the
Equipment operation without fortiff) to place colde on truck	Fersennel					Amount of			Martin		Laker + Major
Equipment operation will be a footbill to place cobbs on struct To-Grading of Site (witer exception and removal of underground materials and foundations)	Fersennel	Total S/Hr Rate ^d	Total Haurs Amang All Personnel	Tee		Amount of Equipment	Delivery	S/Month	Mostks	Total S 3.863.00	Equipment Cost
Ra-Graffing of Site (after exception and removal of underground materials and foundations). General operator solities oxygét			Total Haurs Amang All Personnel	Ten 5	163.93	Equipment	Delivery	\$/Month		5 2,342.00	Equipment Cost
ta-Grading of Sita (efter encaustion and removal of Underground materials and foundations) General governor within 1975 of 1975 The Rehabilitation (buckuling seeding)		Rote ²	Total Hours Among All Personnel	Ten 5 3		Equipment	Delivery	\$/Month	Months @5	5 2,362.00 \$ 2,862.00	Equipment Cost \$ 1,545.0
Ra-Graffing of Site (after exception and removal of underground materials and foundations). General operator solities oxygét		Rote ²	Total Hours Among All Personnel	Ten	183.93 183.93	Equipment	Delivery	\$/Month		\$ 2,362.00 \$ 2,362.00 \$ 2,446.25	Equipment Cost \$ 1,545.0
ta-Grading of Sita (efter encaustion and removal of Underground materials and foundations) General governor within 1975 of 1975 The Rehabilitation (buckuling seeding)	2	Forte 1 5 61.31 5 61.31	Total Hours Among All Personnel	Ten 5 5 5 5	163.93 163.93 263.93	Equipment	Delivery	\$/Month		\$ 2,362,00 \$ 2,362,00 \$ 2,446,25	Equipment Cost \$ 1,545.5
ta-Grading of Sita (efter encaustion and removal of Underground materials and foundations) General governor within 1975 of 1975 The Rehabilitation (buckuling seeding)	2	Forte 1 5 61.31 5 61.31	Total Haurs Amang All Personnel	Ten 5 5 5 5	163.93 163.93 263.93	Equipment	Defivery S 400.00	\$/Month \$ 1,924.00	0.5	\$ 2,362.00 \$ 2,362.00 \$ 2,446.25	Equipment Cost \$ 1,545.5
ta-Grading of Sita (efter encaustion and removal of Underground materials and foundations) General governor within 1975 of 1975 The Rehabilitation (buckuling seeding)	6 Cast per Frank	Foote ² 5 63.31 5 63.31 He	Fottl Mours Among All Personnel J gling and Disportating Cost	5 5 5 5 5 5 5 5 5	163.93 163.93 263.93	Equipment	Defivery S 400.00	\$/Month	0.5	\$ 2,362.00 \$ 2,362.00 \$ 2,446.25	Equipment Cost \$ 1,545.5
ta-Greffing of Site (ofter excession and removal of Underground materials and foundations) General ascendar solities: oppoint Itles Rehabilitation, like Letting seeding? General Relever makey distinctive with <u>specifing</u>	6 Cost per Truck per Day	Foote 2 5 63.31 5 63.31 He Weight (ton)	Total Hours Arrang All Personnel J J J J J J J J J J J J J	Ten 5 5 5 5	163,43 163,93 163,93 163,93 182,93	Equipment	Delivery S 400.00	\$/Month \$ 1,924.00	a.S	\$ 2,952.00 \$ 2,852.00 \$ 2,446.25 \$ 2,446.25	Equipment Cost \$ 2,545.0 \$ 2,630.1
to-Grading of Site (wher exceedion and removal of underground materials and foundational General aperator solline: oppoint itself-chalcitation (lockuling seeding)* General Aubeur mount data area with acceptor. General Rebuse*	6 Cost per Truck per Day \$ 1,650.00	Foote # 5 63.31 5 63.31 He Weight (ton) 7,036.79	Total Haurs Arrang All Personnel 3 alling and Disper Hauling Cost Tons per Truck 24	5 5 5 5 5 5 5 5 5	163,43 163,93 163,43 182,93	Equipment 1	Delivery S 400.00	\$/Month \$ 1,924.00 sosol/Recycling (ast (Nan)	\$ 2,862,00 \$ 2,862,00 \$ 2,446,25 \$ 2,446,25	Equipment Cest \$ 2,545.5 \$ 2,630.1 Total Mauking + Disposel Cents
to-Grading of Site (wher exceedion and removal of underground materials and foundational General aperator solline: oppoint itself-chalcitation (lockuling seeding)* General Aubeur mount data area with acceptor. General Rebuse*	6 Cost per Truck per Day	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,43 163,93 163,93 163,93 182,93	Equipment 1 Okyosal/Necycle	Delivery 5 400.00 City	\$/Month \$ 1,924.00 sold/Recycling 0 Weigh	ast f (fan) 5.79	\$ 2,952.00 \$ 2,852.00 \$ 2,446.25 \$ 2,446.25	Equipment Cost \$ 2,545.0 \$ 2,630.1 Te tol Mouking + D'Operat Costs \$ 309,176.
to-Grading of Site (wher exceedion and removal of sinderground materials and foundations) General operator solities oppoint (the Rehabilitation (lockuling seeding) General Authors movely disks area with geoging Seneral Nations (seeding) Seneral Refuse ⁵ Seneral Refuse ⁵	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Haurs Arrang All Personnel 3 alling and Disper Hauling Cost Tons per Truck 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity any Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	\$ 2,962.00 \$ 2,862.00 \$ 2,446.25 \$ 2,446.25 Total \$ 108.234.01	Equipment Cest \$ 2,545.0 \$ 2,630.1 Te tol Mouking + Disposel Cents \$ 359,176.1
Ta-Graffing of Site (after excession and removal of underground materials and foundations). General quotestar solitors exade: Itto Rehabilitation (lockeling seeding)* General halower movey districtore with seeding. General halower movey districtore with seeding. General Refuse * Water after the Water * Solitor Water * S	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity any Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	\$ 2,962.00 \$ 2,862.00 \$ 2,446.25 \$ 2,446.25 Total \$ 108.234.01	Equipment Cest \$ 2,545.3 \$ 2,630.1 Tend Mouking + Dispose Garts \$ 309,276.5 \$ 23,845.6
to Grading of Site (after excavation and removal of undergound materials and foundations) General operator soliters opposit the Rehabilitation (locksting seeding) General halover mouse/ disks ares with <u>seeding</u> General halover mouse/ disks ares with <u>seeding</u> feneral Refuse ⁵ where Waster General Refuse 5 where wester is a seed of the proper soliters of the plane and specis, properties of bid plane and specis, professed development and manifesting of contractors)	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity and Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	\$ 2,962.00 \$ 2,862.00 \$ 2,446.25 \$ 2,446.25 Total \$ 108.234.01	Equipment Cest \$ 2,545.3 \$ 2,630.1 Tend Mouking + Dispose Garts \$ 309,276.5 \$ 23,845.6
To-Grading of Site (after excavation and removal of underground materials and foundations) General aperture solders excels; ithe Rehabilitation (becluding seeding) General Authors movely distingues with geoding General Authors movely distingues with geoding Senteral Refuse [®] Solder Waste [®] Solder Wa	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity and Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	5 2,952.00 \$ 2,852.30 \$ 2,446.25 \$ 2,446.25 Foin! S 169,234.01 S 24,115.00	Equipment Cest \$ 2,545,3 \$ 2,630,1 Tend Mouldag + Dispose Cests \$ 300,174,5 \$ 23,430,0 \$ 20,000,0
To Grading of Site (wher exception and removal of underground materials and foundational General sports) will recognize (the Rehabilitation (lockuting seeding)* General Johann mount distance with accepts; Seneral Rebase* There Wasta* County Administrative Costs (including light services, preparation of Sid plane and specs, contract development and awarding, project management and manifesting of contractions) up for ITAL.	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity and Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	\$ 2,952.00 \$ 2,852.00 \$ 2,445.25 \$ 2,446.25 \$ 2,446.25 \$ 169,234.01 \$ 169,234.01 \$ 34,115.00	Equipment Capt \$ 2,545.0 \$ 2,690.1 To not Moulding =
ta-Grading of Sita (efter encaustion and removal of Underground materials and foundations) General governor within 1975 of 1975 The Rehabilitation (buckuling seeding)	6 Cost per Truck per Day \$ 1,650.00	Finder 5 69.21 S 69.21 He Weight (mm) 7,036.29 282.30	Total Hours Among All Personnel J Jaling and Dispe Houling Cost Tons per Truck 24 24	From S S S S S S S S S S S S S S S S S S S	163,49 163,93 163,49 182,93 Fotal 5 120,944,75	Equipment 1 Okyosal/Necycle	Delivery S 400.00 Gity and Mate (\$/an) 20.75	S/Month S 1,924,00 sosol/Recycling C Weigh 7,03	ast f (fan) 5.79	\$ 2,952.00 \$ 2,462.00 \$ 2,446.25 \$ 2,446.25 \$ 7,046.25 \$ 108,244.01 \$ 108,244.01 \$ 14,115.00	Equipment Cest \$ 1,545.9 \$ 2,690.1 Tend Macking + Objects Cest \$ 30,174.1 \$ 20,400.0 \$ 20,000.0

^{2.} Estimate assumes appreciately \$3 total actor parel disressable place to copyright processing of the parel disressable place to copyright processing the parel disressable place to copyright place to the parel disressable place place to the parel disressable place place to the parel disressable place to the parel

	Scarlet 1	Scarlet 2	Scarlet 3	Scarlet 4
i Weight of Ceneral Refuse (ton) etal Weight of Distribution Medium Voltage Overhead Poles (ton)	34,355.08	41,113.13	2,171.63	7,0
Fatal Weight of Distribution Folia (Et)	40,000.00	80.00 80,000.00	50,000.00	
Weight of nach Distribution Poin (b) Number of Distribution Point	10,000.00	10,000.00	10,000.00	
otal Weight of Transmission Une Poles (ton)	0.00	6.00	5.00	
Total Weight of Transmission Blos Pules (fb) Pule LA Weight (h)				262
Fale (# Weight (b)				
Fole 1C Weight (b) Fole 2A Weight (b)	_			
Fole 28 Weight fluj				
Auto JC Weight (Ib) Poin J Weight (Ib)				3
Pulled Weight (b)	-		-	32
Pale S Weight (24)				22
Pole & Weight (Id) Pole 7A Weight (Id)	-		-	- 21
Pole 78 Weight (%)				
Pale 3C Meight (30) Fale 8 Weight (86)	- 1			
Pole 9 Weight (%)				11
Pale 30 Weight (b) Pale 13 Weight (b)	_		150	11
Pole 12 Weight (ki)				12
Pole 13 Weight Ray			100	11
Pole 54 Weight (b) Pole 55 Weight (b)				12
Pale 16 Weight day				D.
Pale 17 Weight (b) Pale 189 Weight (b)				12
Pale 189 Weight (fo)			-	7,
Pole 16C Wegts (15)				4
Pole 39 Weight (15) Pole 30 Weight (15)				22,
tal Weight of O&M Building (ton)	0.00	0.00	0.00	-1
Fater Weight of Chief Building (Bun)	0.00	6.00	0.00	41.
Total Weight of Carried Building (Ith)	1,000	0.00	0.00	66,
ral Weight of Piles (ton) Total Weight of Piles (ib)	5,593.16 11.180,315.00	7,305,71	0.00	
Tend Weight of File Type W6/25 11.5 (B)	17.186,317.00	14.61L416.72		
Total Weight of Pile Type W6x25 (1.5" (In)	287.50			
Number of the Type W6x25 11.5" Total Weight of the Type W6x15 10.5" (II)	2,540.00 2,517,110.00			
Wright of Ne Type Wife 55 10:5" (N)	157.50			
Number afFile Type Wile IS 10:5' Total Weight of File Type Wile ID 17:5' (bi)	45,182.00			
Total Weight of Pile Type Wilizb 12.5' (b)	252,000,00 256,00			
Number of File Type WSc20 12.5'	2,004,00			
Trinsi Weight of the Type Wiles, 5 11° (b) Weight of the Type Wiles, 5 21° (b)	20.5 70.00 93.50			
Number of Ne Type Wint 5 11'	226.00			
Futel Weight of Pile Type Wilet's 12 (b) Weight of Pile Type Wilet's 12 (b)	143.200.00 186.00			
Number of Pile Type Wile 15 12"	796.00			
Total Weight of Pile Type WSe15 12 (In)	96,660.00			
Weight of File Type WSe15 11" (N) Number of File Type WSe15 12"	494.00			
Total Weight of File Type WSv22 10.5"(b)	874,944.00			
Weight of the Type Wile 12 10.5" (Ed Number of the Type Wile 12 10.5"	226.00 6,544.00			
Fotal Weight of Pile Type Wile12 12.5" (IO)	5,400.00			
Weight of File Type Wile 23 32.5" (b)	150 00			
Mamber of Ne Type Wils 12 12.5' Total Weight of Pile Type Wils 3 12.5' (bi)	35,361,00			
Weight of Fife Type (Miss S 10:5" (b)	A9.25			
Number of Ne Type Wild S 185' Total Weight of Pile Type Wild S 185'	296.00 2.600.00			
Woright of Pile Type Wile 22 ES (No)	156.00			
Number of Nie Type Vidint2 13* Takei Weight of Pite Type Vidint2 22* (Ne)	42,765.00			
Weight of File Type WGx12 17 (h)	144.00			
Number of Nie Type WGx12 12"	297.00			
Total Weight of Pile Type Wile 12 11" (b) Weight of Pile Type Wile 12 11" (b)	375,540.00 132.00			
Number of Nie Type WEx12 11*	2,545.00			
Total Weight of File Type Wike 20 EF (b) Weight of File Type Wike 20 31' (b)	59,840 en 260 ee			
Number of Alle Type WSx20 13"	384.00			
Tatol Weight of Pile Type WiSc20 12' (III) Weight of Pile Type WiSc20 12' (III)	971,760:90 240:00		1	
Number of the Type Win20 12'	4,049.00			
Tatal Weight of the Type W5x30 11.5" (b) Weight of the Type W5x30 11.5" (b)	1/1,790.00			
Margial of Pile Type WSe20 11.5 (B) Number of Rie Type WSe20 11.5	230.00 571.00			
Total Weight of title Type WOX12 13.17 (fb)		L58L664.32		
Weight of File Type MXX12 13.17" (b) Number of File Type WXX12 13.17"		158.04 10.000.00		
Total Weight of Pile Type WISK12 14" (Ib)		292,528,00		
Weight of Fix Type Wild2) 34" (b) Number of Fix Type Wild2) 34"		168 00 1,246 00		
Total Weight of Nie Type W6025 12:25' (to)	T -	1.142,130,00		
Weight of Fix Type WSXES 12-21 (b) Number of Fix Type WSXES 12-25		282.75		
Ruseiser of the Type WIXIS 12.25 Total Weight of the Type WIXIS 13.17 (la)		7,304.00 511,408.40		
Weight of Fire Type WKK15 25.31"(fb)		725 95		
Number of Pile Type WKK15 15:38* Tauxi Weight of Pile Type WKK20 12:15* (b)	-	2,234.00 201,960.00		
Height of Pile Type WGC20 12.35" (b)		255.00		
Humber of Pile Type (HEE) 12-79 Total Microsoft Bills Type (HEE) 12-79	4	792.00		
Total Weight of Pile Type W6X20 16.25 (b.) Weight of Pile Type W6X20 16.25 (b.)		639,000.00 875.00		
Humber of Pile Type W6X20 25.25"		2,120.00		
Total Weight of Ale Type WXX25 18.67 (b) Weight of File Type WXX25 18.67 (b)		72,746.50 466.73		
Humber of Pile Type W6825 18.67*		25 a 00		
Total Weight of IMe Type W6X25 17:92" (b)		252,320,00		
Weight of File Type WEX25 13.92" (b) Number of File Type WEX25 13.92"		410.00 340.00		
Fotal Weight of Pile Type (MGC00 12.50" (fb.)	and the same of th	\$13,750.00		

Total Weight of Pile Type WSNIS & 13,75° (M) Weight of Pile Type WSNIS & 13,75° (M)		1,731,027,00	1	
Number of Pile Type WEXTO 4 13.75"		141.00 12,119.00		
Torol Weight of Pile Type WISK22 14.25 (No) Weight of Pile Type WISK22 14.25 (No)		902,341.00 172.00		
Mumber of File Type WEXTS 14.25' Total Weight of File Type WEXTS 12.50' (flu)		5,271,00		
Winight of Pile Type WIGKSS 12 50" (III)		2.072,125.00 387.50		
Number of Air Type W6X15 12,50' Total Meight of Air Type W6X15 15,67' (58)		12.118.00 658.173.03		
Weight of Für Type WICK 25 15.67" (b) Manber of Für Type WICK 25 15.67"		235.05 2,801.00		
Fanal Weigir of Pile Type WGC20 12:02" [Ib]		833,558.40		
Weight of File Type WSX20 11.92" (bd) Number of Nie Type WSX20 12.92"		258.40 3,326.00		
Total Weight of File Type WIGT20 16.08" (b.) Weight of File Wigt20 16.08" (b.)		2.174.785.60		
Mumber of Pite Type WOX20 3E DE'		321,60 3,5#1,00		
Total Wright of Pile Type WIDES SR SO' (Ib) Weight of Pile Type WIDES SR SO' (Ib)		458,117.50 462.50		
Murder of Pile Type WKKZS TASO* Tokal Miright of Pile Type WKKZS II IIF (Ib)		291.00		
Weight of File Type Wisk25 22.83" (lo)		2/3,095.55 177.45		
Number of Pile Type WEXES 11.83* Send Weight of Pile Type WEX 20.12.75 (Mg		1,519.00		
Weight of Pile Type INSX20 28.75" (big Number of Pile Type INSX20 12.75"		253.00		
Foral Weight of File Type Wisk20 17:58" (fo)		2,516,00		
Weight of Pile Type W6X20 17.58" (b) Number of Rie Type W6X20 17.58"		499.50 568.00	- 9	
Total Weight of Pile Type WSX12 14" (bi)		252,528,00		
Weight apPile Type WISKES 14" (b) Number of Pile Type WISKES 14"		158.00 1,146.00		
Total Weight of Inventors (ton) Total Weight of Inventors (to)	1,713.61 1476.035.09	788.41 1.576.818.00	43.50 17,000.00	0.0
Fatel Weight of each Enverter Igne A (th)	3,426,025.00	4.379,013057	***************************************	0
Weight afroch leverate type A (b) Number of leverate type A	30,945.00			
Fatal Weight of each Averter type 3 (th) Weight of each tweeter type 3 (th)		1,575,818.00 30,918.00		
thenher of transfer type 8		30,914.00 51.00		
Total Weight of coch inverter type C (b) Weight of coch inverter type C (b)			87,000 00 39,000 50	
Number of Inverter oper C Total Weight of High Voltage Breakers (ton)	4.00	6.00	1.00	
Total Wright of High Voltage Breakers (IL)		0.00	0.00	45,600,0
Weight of each High Vistage Resider (to) Mumber of high Vistage Steaters				11,400.0
Total Weight of Lew Voltage Breakers Total Weight of Lew Voltage Breakers and Gowerter Benks (fb)	0.00	0.00	0.60	64.3
Weight of each Low Voltage Breaker and Coperitor Bank (%)				3,400 (
Number of Lee Visitory Secolars and Capacitie Social Total Weight of Capacitor Banks and Harmonic Filters (ton)	900	8.00	0.00	24.5
Total Weight of Law Voltage Breakers and Capacitur Banks (%)				117,427.0
Weight of nach Law Vollage Breater and Capacitor Bent (%) Number of Law Vollage Breaters and Capacitor Bunts			411.4	45,800 0
Total Weight of Cabing (ton) Ford Weight of Cabing (to)	2780,D8,36	890.06 1.780.126.26	\$2,99 185,974.67	0.0
Taral Weight of JSON CANLOC GALLing (Ib)	25,723,32	25,725.17	380,004.00	
Weight of one Foot of 310KCN/LDC Cabbing (Buff) Feet of 350KCM/LDC Cooking (ft)	6.45 56.916.00	54,920.00		
Tatal Weight of Sciences, DC Gobing (III) Weight of one Foot of Sciences DC Califory BUTU	73,305.46 6.61	73.305.46 0.61		
Feet of SOOKON L. D.E. Gerbarg (N)	119,190.00	215,790 00		
Total Weight of 7504GML DC Cabbing St.) Weight of new Foot of 7504CML DC Cabing (Ruft)	1.71013625	1,210,236,85	117,629.81 0.50	
Feet of 750kGkit BC Cabling (b) Tead Weight of 1/3" 460 AC Cabling (b)	1.941,726.00 61,787.99	1,341,776.00	230.410.00	
Wright of one foot of 1/5" 400 AC Cathing (Ib/Fil)	0.88	61,767,93 0.60		
Fort of 1/8" 400 AC Cabling (III) Fort Wingle of 1/6" 500 AC Cabling (Ib)	69,975 to 142,688 99	69.975.00 342.688.98	et.HLas	
Winght of our Loan of 1/5" 500 AC Cabbing \$2/70 Leat of 1/6" 500 AC Cabbing (III)	141	2.43	2.47	
Total Wright of E/S* 750 AC Celting (fb)	200,593,500 99,000,011	200 988.00 49.000.02	M1630	
Weight of one Foot of 1/6" 750 AC Cultury (N/P) Feet of 1/6" 750 AC Cultury (N)	1.85 26.362.00	26.552.00		
Tishel Wright of \$/12" 1000 AC Catting (III)	217,525.61	217,325.61		
Weight of one Foot of 1/12" 2006 AC Catalog (byft) Feet of 1/12" 1000 AC Catalog (b)	2.17 100.115.00	100,335.00		
Parai Weight of 1/16" 1250 AC Catalog Bb) Weight of one Foot of 1/15" 1250 AC Catalog (b)/(b)	36,000,50 2,62	56,001.50 2.62	62,830 DD 2.50	
Feet of 1/6" 1250 AC Cubring (B)	21,175.00	22,375.00	24,000,00	
Total Weight of 2/1" \$500 AC Cushing (lik) Weight of one Foot of 1/6" 1500 AC Cuthing (lik/ht)	2,458.50 2,98	2,458.50		
Feet of 1/6" 1500 AC Cabbing (F) Total Weight of Steel (ten)	#25.00 0.00	825.00 0.00		32.52
Tistal Weight of Seed (%)	-	0.00	0.00	289.A 488.800
Tatel 13000 H-Frame Beadend Saructure Weight (fu) 23000 H-Frame Deadend Structure Weight (fu)				78,094,0 18,094,0
Hymber of 1997/H-Frame Condend Structures Fotal 25007/10 law this Suspert A Weight (IV)	_			1,0
230KV 3d Cow Bus Support A Weight (b)				X665.0
Number of 2300V 2d law the Support A Foret 2300V 2d law the Support B Weight fift)	-		-	25,445.0
23007 28 Low Bus Support & Weight (Ib.)	34			521.0
Mamber of 200K 18 Law Sur Support 6 Total 200K 18 MgA Support A Weight (%)			_	HANO.
230KV 18 itigi: Bus Support A Weight Bb) Mumber of 230KV 18 itigi: Bus & Supports				2,326.00
Total 230KY 10 High Sua Support A Height Hid				34,0 23,886-0
2.30KV 19 High Sus Support & Weight (%) Number of 23KV 19 High Sus Support A				L327.00
Tetal 2368V 28 Jan Seriet Stand A Weight (%)				17,852.0
230KV 30 Lons Switch Stored A Weight (IA) Number of 230KV 30 Lons Switch Stored A				2,321.0
Ented 2009 XII can Switch Straid & Weight (IN)				12.00 19,656.00
2300' Alf Lew Section Stand & Weight (Ny				2,164.0
Number of 230KV 28 Low Switch Stand 8 Total 230KV 18 Current Transformer Stand A Weight (by)	-		-	9.00
	740			4,428.00 738.60
250KV 18 Carent Transformer Stand & Weight (6)				
Municher of 2300V 1pt Corrent Transformer Stand A.	_			500
	-		-	

Weight of intur Sciar Flowit (b) Weight of and Flowif (b)	95,614,916,42 67,53 527,94	15,442,220,3 67,51 525,425		
Weight of Solar Panels (ton)	17,807.46	17,741.11	9,433.25	28230
Total Weight of Miscolianacus Waste (ton) stal Weight of Other Waste (ton)	2,000.00	2,600.00 24,391.16	2,000.00 9,433.25	2,000
Violaine of Santet IV 8535 Support (nable parts) Weight of 2 suble yard of Aggregate (ton)			72.062.97 1.40	
Weight of 3 oder rand of Againster (ton) Viright of Soutier (II 8535 Support (ton)			2949836	
Weight of Scorlet it BESS Support (Itan) Violance of Scorlet it BESS Support (Italia: parch)	1,	21,049.51 15,034.90		
Volume of Societ / BISS-B Substation Support Ecubic yards) Yought of I cubic yard of Agyrepoin (lon)	16,777.97 1 40			
Weight of 1 cole: varil of Aga-easte (bon) Weight of Scotler I MSS & Substance Support (son)	1 40 15.007.60	LAC		
Weight of Engineering Fill for Immetters (tun) Notione of Engineering Fill for Inverters (cubic yarth)	1,412.00	1,974 R 1,414 D		
Weight of Linkis pool of Concrete than) Total Weight of Ages gate (ton)	17,664.50	1 9 23,6;5.7	2.96 0.00	
Volume of IESS Aumitory Concrete Finds (cubic yards)	2.10	10.20	53.28	
Winight of Loubic yard of Concrete (tan) Winight of BESS Auxiliary Concrete Polis Ban)	1,36	19	20.24	
Number of Invente Concrete Brown Foundations Values of each inventer Concrete Boom Foundation (suble yards)	81.00 5.22	51.00 3.00		
Weight of 2 subsepond of Concrete (tool) Weight of Inverter Concrete Brann Foundations (too)	SCM	534.34		
Volume of Substation Concrete Foundations (cubic years)		1.7		4.51 2.80
Height of Concrete (con) Weight of Substitute Concrete Foundation (con)	014	611.5	2014	431
Humber of Slew Green Tensi Waight of Concrete (ton)	7,052.90 528.49		20.54	451
Total Sinu Gear Weight (b) Sinu Gear Weight (b)	1,071,198.00	1,071,199.80		-
Bewing Hussing Assembly Weight (b) Number of Bewing Hossing Assembles	15.09 52,809.50	\$2,809.50		
Solid Dearing Miching Assembly Weight (III)	85,489.50 1,020,604.86	2,010,604,88		
Torque Tube Wright (h) Mumber of Torque Tubes	165.15	165.1		
Form Weight of Ericken (fo) Form Tongue Fule Weight (b)	12,897,394.58 20,815,590.93	12,897,394.50		
Number of Transformer Fieldoms Total Weight of Trankers (ton)	5,448.70	6,648.3	0.00	
Total Trumpermer Medjarm Weight (fb) Teors(comer Heights (fb)		the same field of		174 26
Mander of MSRV In Fram Deaderd Structures				19.8
Color SA, SAY M-Former Georgian Color Structures Total SA, SAY M-Former Georgians' Structures Weight (St) 34. SAY M-Former Georgians' Structure Weight (St)				79.20
34.55V 5-Phore Size of the schore Weight (In) Number of 34.55V 3-Phore Size Touchtves				4.6
Humber of MSNV 4 Bay Serminator Stands Total MSNV 3-Years Riser Structure Weight (fb.)	_			
Fotol 34.5KV 4-bay Ferminator Stand Winipht (lb) 34.5KV 4-bay Ferminator Stand Winipht (lb)				19.6: 18.6:
250KV Light Bracket Weight (b.) Member of 250KV Light Brackets				
Tunel 250th Light Bracks t Weight (Is)				ž
#4.50° Distribution Structure C Verying Bay Number of \$4.50° Description Structure C	wile.			5,0
Number of SLEAV Bistribuston Saveture B Fotal 34 SEV Dentitures Saveture C Weight (MI	_			18,51
Futul SESEV Detribution Structure & Weight (Re) SESEV Detribution Structure & Weight (N)	100			19.47 2.70
34.51V Distriction Structure A Weight (fb) Number of 34.51V Distribution Structure A				11.54
Read 34 SAY Distribution Structure A Weight (b)				23,0
Transformer FIT Stone Weight Mig Number of Transformer FIT Stones	10			2.0
Number of BFT Static Pole B Total Transformer BT States Weight Bul				· ·
Tursil BCFT Static Pale II Weight (It) BSFT Static Pale II Weight (It)		1		12,3
OCFF States: Pole A Weight (95) Municipes of BRT States Pole A			1	6.5
Humber of M. SCV. I Bay Techniques Scood B Cood MCT Souse Folk A. Weight (Ind.		1		32,8
\$4.5CV 3 Boy Terroinetor Stand & Weight (5b)				5.2
Humber of M. SKV 3 Rep Terminatur Storel A. Faint 34.SKV 3 Rep Terminatur Storel B Weight (b)	_			38.3
Sonal Je Selv Jihay Terminator Samil A. Weight (hij 34 SCV Ji fan Terminator Stand A. Weight (hij				22,1 3.2
34.5KV dus Support Stood & Weight (b) Number of M.SKV dus Support Stood &				ð
Number of H. SKV 3d due Support Stand A Foral 34 SKV 3d due Support Stand B Weight (fit)		1		1.6
34 SAV 3tf Sus Support Stand A Weight (b)	- 1			14
Morehor of Jr. SNV 38 Patential Transporter & Station Service Vallage Transformer Stand & Total 34 SNV 38 Dat Support Stand & Weigle (Iv)				1.6
Total 34 SEV 35 Personal Transformer & Station Service Voltage Transformer Stand & Weight (5) 34 SEV 36 Personal Transformer & Station Service Voltage Transformer Stand & Vinight (b)				1.5
34 SKV 36 Frenchal Franchemer & Station Service Voltage Franchemer Stand A Weight (b) Mander of 36 SKV 86 Patential Branchemer & Station Service Voltage Franchemer Stand A		1		1,8
Number of 36 SNY 30 Neutral Grounding Resistor Stand 8 Fatol 34 SNY 30 Potential Transformer & Station Service Voltage Transformer Stand A Weight (b)				3.6
Total 34 SEV 35 Newtral Grounding Amistar Stand & Weight (bi) 34 SEV 85 Finated Grounding Resistor Stand & Weight (bi)				:
Number of 31 SKY 10 Neutral Grounding Resistor Stone A				
Total 34.5XV 10 Neutral Grounding Resistar Stand A Weight (b) 34.5XV 10 Neutral Grounding Resistar Stand A Weight (b)				1.6
34 SKY J So: Distribution Structure Weight (b) Number of 34.5KY J Bay Databation Structures				44
Number of 2000 EB Veilings Transfer over Stand B Total 94.50V.; Any Distribution Structure Winger Phil	_			26,4
Tatal 250KV 19 Voltage Transfermer Stand & Weight (b). 250KV 18 Voltage Transfermer Stand B Weight (b)				1.0
2300V SB VAlage Foreifnmer Stand A Weight (Ib) Number of 1300V SB Vallage Transformer Stand A				1.1
Total ESCRY SS Voltage Transformer Stand A Weight (In)				A.
230KV 38 PS&E Metering Stand 8 Weight (lie) Number of 130KV 38 PS&E Metering Stand 8		1		64
Number of JOHN 3D PGRE Metering Stand A Total 230KN 3D PGRE Metering Stand B Weight lift		1		64
				K.

744,000:00	18.744.000:00	21,177,609,00	£521,600 Ap	Total Weight of Buttery Contisiners (%)
56.800:00	\$6,800.00	56,800,00	56,800 (07	Weight ser Battery Container (b)
33000	33000	292,00	62.00	Number of Battery Costainers
0.00		0.00	0.00	otal Weight of Substation Transformer (ton)
56				Total Weight of Substation Transformer (Ity)
28.				Weight of each Substation Transformer (b)
				Number of Indistration Franchismus
61.25	61.25	61.25	12.25	otal Weight of Battery Auxiliary Transformer (ton)
122,500.00	122,500.00	222,500,00	24,500.00	Total trinight of Bottery Auntiliary Transference (fig)
24,500.00		24.500 (to	34,500,00	Weight of each dattrry Auctiony Transformer (b)
5.00		5.00	100	Mumber of Sattery Austracy Transformers

EXHIBIT B-3Map of Parcels Subject to CUPs No. 3789, 3790, 3791, and 3792

